| CARD | MUST | BE | TYPEI |
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|      |      |    |       |

## NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

| CARD MUST BE SIGNEI | CARD | MUST | BE | SIGNED |
|---------------------|------|------|----|--------|
|---------------------|------|------|----|--------|

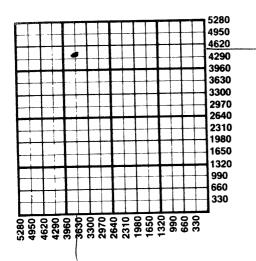
| Starting Date:    month   day   year   9:26   150   N. Of     OPERATOR: License #   6177   C SW NE NW   See   35   Twp   75   S, Rge   23W   M. Of     Name   FOXfire   Exploration   Inc.   Address   P. O. Drawer   6360     Address   P. O. Drawer   6360   A4440   Ft North from Southeast Corner of Sec     City/State/Zip   Los   Osos   California   93402   3630   Ft West from Southeast Corner of Sec     Contact Person   D. C. Marchant   Narchant   Narchant   Narchant   A80     Phone   805-528-6008   Nearest lease or unit boundary line   480     CONTRACTOR: License #   8430   Nearest lease or unit boundary line   480     County   Graham   Archand   Arc |  | 2 / 05         |                | (see rules on r | everse side)   |
|--|--|----------------|----------------|-----------------|--|
| OPERATOR: License # 5177   | Starting Date:   |                | day year       | 9:26            |  |
| Address P. O. Drawer 6360  City/State/Zip LOS 0505 California 93402  Contact Person D. C. Marchant (Note: Locate well on Section Plat on reverse side)  Phone 805-528-6008  CONTRACTOR: License # 8430 County Granam | OPERATOR: 1  | l deense #     |                | •               | C SW NE NW Sec 35 Twp 7S S, Rge 23W West   |
| CONTRACTOR: License # 8430   | Address P. O. Drawer 6360<br>City/State/Zip Los Osos, California 93402 |                |                |                 | 4440  Ft North from Southeast Corner of Section  Ft West from Southeast Corner of Section  (Note: Locate well on Section Plat on reverse side)   |
| Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes \( \) no  \[ \begin{align*} \limits \text{Oil} & \limits \text{Swd} & \end{align*} & \limits \text{Infield} & \text{Mund Rotary} \\  \limits \text{Gas} & \limits & \limits & \limits \text{Pool Ext.} & \limits \text{Air Rotary} & \text{Depth to Bottom of fresh water} \\ \limits & \text{Owest usable water formation} & \text{Dakota} \\  \limits \text{OWWO: old weil info as follows:} & \text{Depth to Bottom of usable water} \\  \text{Operator} & \text{Surface pipe by Alternate: 1  2 \text{Municipal Well Name} \\  \text{Comp Date} & \text{Old Total Depth} & \text{Surface pipe to be set} & \text{280} \\  \text{Conductor pipe if any required} & \text{No.} \\  \text{Projected Total Depth} & \text{Surface elevation} & \text{2294} & \text{feet Monductor pipe if any required} \\  \text{Projected Formation at TD} & \text{Marmaton} & \text{Marmaton} & \text{This Authorization Expires} \\  \text{Expected Producing Formations} & \text{Lansing-Kansas City} & \text{Approved By} & \text{Surface Projected Surface} \\  \text{Signature of Operator or agent} & \text{Dakoul Manager} \\  \text{Data Title} & \text{Land Manager} \\  \end{align*}  | CONTRACTOR: License # 8430 Name Foxfire Drilling Co.                   |                |                | ••••••          | Nearest lease or unit boundary line 480 feet.  County Graham  Lease Name Korb Well# 2  |
| OWWO   Expl   Wildcat   Cable   Lowest usable water formation   Dakota   | Well Drilled Fo  | r: Well Class: | Туре Е         | quipment:       | _ · · · · · · · · · · · · · · · · · · ·  |
| Operator  Well Name  Comp Date  Old Total Depth  Projected Total Depth  Projected Formation at TD  Expected Producing Formations  Lansing-Kansas City  I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.  Surface pipe by Alternate:  Comductor pipe if any required  No  Ground surface elevation  This Authorization Expires  Approved By  Approved By  Lansing-Kansas City  Approved By  Land Manager  | □ OWWO □ E   | xpl            |                | •               | Depth to Bottom of fresh water   |
| Projected Total Depth 3800 feet Ground surface elevation 2294 feet Marmaton This Authorization Expires Approved By Signature of Operator or Agent Depth 3800 feet Ground surface elevation 2294 feet Marmaton This Authorization Expires Approved By Signature of Operator or Agent Depth 3800 feet Ground surface elevation 2294 feet Marmaton This Authorization Expires Approved By Signature of Operator or Agent Depth Signature Operator  | Operator   |                |                | •••••           | Surface pipe by Alternate: 1 \( \text{ 2 \text{ \text{2}}\text{\tinit}}}\text{\tilitet{\tilit{\text{\tilit}}}}}}}}}}} \eximiniminftileginus}}}}}} \eximiniminiminiminiminim{\text{\texi}\text{\text{\texi{\text{\texi}\text{\text{\texi}\texi{\texi{\text{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\t |
| Date3-4-85 Signature of Operator or Agent Definite Signature Signature of Operator or Agent Definite Signature Signature of Operator or Agent Definite Signature of Operator or Agent Definite Signature Signature of Operator or Agent Definite Signature Signatur  | Projected Total D<br>Projected Formati                                 | Depth          | 300<br>Irmaton | feet            | Ground surface elevation 2204 c. A NOT   |
|  |  |                |                |                 |  |

MHC/40HE 3-4-85

Must be filed with the K.C.C. five (5) days prior to commencing well SESUEN 'EIIUDIM his card void if drilling not started within six (6) months of date received by K.C.C.

MAR 4 1985 Conservation division

NA Regular Section of Land



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- ${\bf 2. \ \ Set \, surface \, casing \, by \, circulating \, cement \, to \, the \, top.}$
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238