

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

OWWO

Expected Spud Date. . . . . 8 7 87  
month day year

API Number 15— 065-01,019-00-01  
10' South of  
C. SE NE Sec. 35 Twp. 7 S, Rg. 23 X East  
West  
3,290 Ft. from South Line of Section  
~~3,300~~ 660 (un 7/12/87) Ft. from East Line of Section

OPERATOR: License # 6177  
Name FOXFIRE EXPLORATION, INC.  
Address 1022 Union Center  
Wichita, Kansas 67202  
City/State/Zip  
Contact Person Maxine Starr 1(316)265-6296  
Phone of D. C. Marchant 1(805)549-0690

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 660 feet  
County Graham  
Lease Name Wanker "B" Well # 1 SWDW

CONTRACTOR: License # 8430  
Name FOXFIRE DRILLING CO.  
City/State Box 133, Wakeeney, KS 67672

Ground surface elevation 2,298 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:  
Oil Storage X Infield X Mud Rotary  
Gas X Inj Pool Ext. Air Rotary  
X OWWO Expl Wildcat Cable

Depth to bottom of fresh water. 227 175  
Depth to bottom of usable water 1330'  
Surface pipe by Alternate: Cement 4", to surface 2 X  
Surface pipe ~~planned to be set~~ 239' existing

If OWWO: old well info as follows:  
Operator Imperial Oil Co.  
Well Name Wanker #1  
Comp Date 12/12/58 Old Total Depth 3,765'

Conductor pipe required None  
Projected Total Depth 1,775 feet  
Formation Cedar Hills Disposal Well

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 7/21/87 Signature of Operator or Agent D. C. Marchant Title President

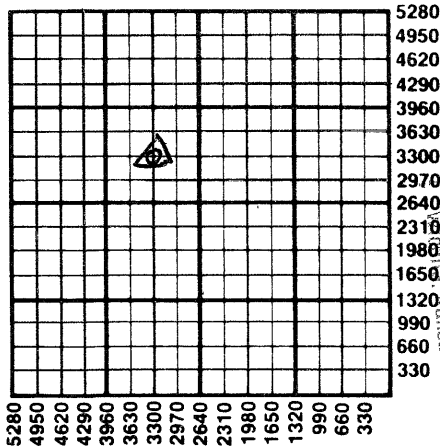
For KCC Use:  
Conductor Pipe Required . . . . . feet; Minimum Surface Pipe Required 239 feet per Alt. X(2)  
This Authorization Expires 1-22-88 Approved By John 7-22-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



JUL 22 1987  
 7/22/87  
 CONSERVATION DIVISION  
 KANSAS

RECEIVED  
 STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238