For KCC Use: Effective Date:_	7.21.03
District #	. 4
SGA? Yes	NO NO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

For KCC Use ONLY API # 15 - 06 5 - 22 9 2 5 - 00 00 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	Must be approved by KCC five	e (5) days prior to commencing well	Filled
OPERATOR: Licenses 8891 Neme Borts Oil Operation, Inc. Address. 1989 200th Avenue Address. 1989 200th Avenue Address. 1989 200th Avenue Address. 1989 200th Avenue Note: Stroke 75, 57, 59, 23 West of Section No. / S is Lice of Section Address. 1989 200th Avenue No. (1985 1989 200th Avenue) Contact Person, Bort Nickelson Well Dilipop For: Well Class: Type Equipment Gas Strong Prod Eat Art Polary Gas Strong Prod Eat Art Pol	Expected Stud Data July 17, 2003	Creat	
OPERATOR: Licenses 5861 Y Name. Ron's Old Operation, Inc. Address: 1889 200th Avenue City/State IZIP_PRobles, IS 67659 Contract Persons, Ron Nicksison Contract Ron	month day year	N/2' N/2 = 5/2 SW 2. 27 T 7 2. 23	
Name. Ron's Oil Operation, Inc. Address: 1882 (2004) Average (Notes: Locate wat on the Section Plat on reverse side) County: Graham Lases Name: Mort's Cust wat on the Section Plat on reverse side) County: Graham Lases Name: Mort's Cust Well & 3 Field Name: Fac Pricius Well DrillageFor: Well Class: Viel Enh Res Infield Individual Indi	6861	1150 Sec. IWP. S. H. To I Section of Section	
Address. 1889 200th Avenue Control Person. 1809 200th Avenue Country Ferron. 1809 1800 1800 1800 1800 1800 1800 1800	OPERATOR: License#	1325 feet from F / W Line of Section	n n
Cloy/Stackar(2): Penokee, KS 87659 (Anthorite Agents (Anthorite Agents) Contract Person: RON Nickelson Phone: (785) 421-2409 Contract Person: RON Nickelson Phone: (785) 421-2409 Contract Contract Reson: RON Nickelson Well Dillings-for: Well Class: Well 2: Type Equipment: Gas Storage Pool Ext. Arr Rotary Owo Disposal Storage Pool Ext. Arr Rotary Owo Disposal Storage Pool Ext. Arr Rotary Owo Disposal Storage Pool Ext. Cable Selamin: a of Holes Other Operator: Operator: Operator: Operator: Pool Ext. Arr Rotary Owell Information as follows: Operator: Operator: Operator: Operator: Projected Ostor Pool Ext. Original Total Depth: Depth to bottom of resh water. 190 Depth to bottom of res	Name: 1889 200th Avenue		18
Contract Person. Ron Nickelson Phone: (258) 212-2490 CONTRACTOR: Licensel* 30076 Name. Aridy Anderson day A & A Production Well Drillig#For: Well Class: Type Equipment: Well Selement: # of Holes Mud Rotary Well contract Air Rotary Well contract Air Rotary Well water well within one-quarter mile: Yes No Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe by Alternate: 1 2 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Surface Pipe Planned to be set 200 Depth to bottom of usable water: 1290 Depth to bottom of usable water	Address: Penokee, KS 67659	•	
Phones (765) 421-2409 Lease Name. Mort's Weil s: 3	Contact Person Ron Nickelson	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licensell 30076 Name: And Vanderson das A & A Production Fleid Name: And Vanderson das A & A Production Well Drilligs For: Drilligs For: Well Drilligs For: Well Drilligs For: Drilligs For: Well Drilligs For: Well Drilligs For: Drilligs Operations: Drilligs For: Drilligs Operation: Drilligs For: Drilligs Operation: Drilligs For: Drilligs Operation: Drilligs For: Drilligs For: Drilligs Operation: Drilligs For: Drilligs For: Drilligs For: Drilligs Operation: Drilligs For: Drilligs For: Drilligs Operation: Drilligs For: Drilligs For: Drilligs For: Drilligs	Phone: (785) 421-2409		
CONTRACTOR: Licensee \$500.00 Name. Andy Anderson dba & & Production Target Information(s): Kansas City Well Drillog-For: Well Class: Type Equipment: Ground Surface Elevation; 2999 9st. feet MSL Wall Prillog-For: Well Class: Type Equipment: feet MSL Ground Surface Elevation; 2999 9st. feet MSL Wall Name: feet MSL Ground Surface Elevation; 2999 9st. feet MSL Wall Name: feet MSL Wall Name: feet MSL Ground Surface Elevation; 2999 9st. feet MSL Wall Name: feet MSL	√		
Name. Andly Anderson does A & A Production Well Drilligs For. Well Class: Pool Ed. MAd Rotary Owto Disposal Wildcat Cable Selamis: ## of Holes Other Other Other Operator: ## of Holes Other Operator: Well Name: Operator: Well Name: Operator: Well Name: Original Completion Date: Well Wall For Selamis Well Conductor Pipe required: Original Completion Date: Names Corporator: Well Name: Original Completion Date: Names Corporator: RECEIVED XANSAS CORPORATION COMMISSION XANSAS CORPORATION COMMISSION XANSAS CORPORATION COMMISSION It is agreed that the following minimal Perguerates Selaming and the depth of the approved notice of intent to dill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 testing to well is directly in the well is dry hole, an agreement between the operator and the district office on plus glength and placement is necessary prior to plugging; through the water to surface within 120 days of spud date. Or pursuant to Appendix *P. Eastern Kansas surface casing ord** ## 1338-## 1500-	CONTRACTOR: License# 30076	The state of the s	JNa
Nearest Lasse or unit boundary. 1150' Ground Surface Elevation: 2389 eads. Teet MSL Male Rotary Male Calable	Name: Andy Anderson dba A & A Production		INO
Cound Surface Elevation: 2389 est	Mall Drillad For		
Walter well within one-quarter mile: Yes No No No No No No No N		0000	MSI
Summer Figure Summer S			
Depth to bottom of fresh water. 150" Depth to bottom of fresh water. 150" Depth to bottom of usable water. 1200" Surface Pipe by Alternate: 1 V 2 Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Surface Pipe Surface Pipe Planned Total Depth: 3,800" Formation at Total Depth: Kansas City Water Source for Dilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? Will		عر	
Depth to bottom of usable water,			
Surface Pipe by Alternale: 1 2 2 Length of Surface Pipe Pipernale to be set: 200'	hammed .		<u></u>
Length of Conductor Pipe required: none Projected Total Depth: S000'	Other	Surface Pipe by Alternate: 1 2	
Length of Conductor Pipe required: none Projected Total Depth: S000'	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: none	
Water Source for Drilling Operations: Well Farm Pond Other Farm Pond Pond Pond Pond Pond Pond Pond Pond	Well Name:		************
Directional, Devisited or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Tormation at Total Deptili.	
West Train Fold Content Cont	Directional Deviated or Herizontal wellhouse	The state of the s	
Note: Apply for Permit with DWR	The state of the s	Well ✓ Farm Pond Other	
The undersigned hereby affirms that the drilling proposition and eventual plugging of this well will comply with K.S.A. 55 et. seq. (It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 16, 2003 Signature of Operator or Agent: For KCC Use ONLY API #15 - Co 5 - Z2 9 2 5 - Oo co Conductor pipe required	•	DWR Permit #:	
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Date: July 16, 2003 Signature of Operator or Agent:			•
For KCC Use ONLY API # 15 - OCO 5 - Z2 9 Z 5 - OCO Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. * ② Approved by: R3P 7-16-03 This authorization expires: 1-16-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Prile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	(-)		
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API # 15 - Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. * ② Approved by: R.S.P.7-16-03 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY		
Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 2 Approved by: RSP7-16-03 This authorization expires: 1-16-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	065-72925-000	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1.
Minimum surface pipe required 200 feet per Alt. 2 Approved by: R 7 7 - 16 - 03 This authorization expires: 1 - 16 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	_		N
Minimum surface pipe required 200 feet per Alt. 2 Approved by: R 5 P 7-16-03 This authorization expires: 1-16-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	2-4	- Notify appropriate district office 48 hours prior to workover or re-entry	17
This authorization expires: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		- Submit plugging report (CP-4) after plugging is completed;	
Check the box below and return to the address below. Spud date: Agent:	Approved by: K3 P 7-16-03	- Obtain written approval before disposing or injecting salt water.	
Check the box below and return to the address below. Spud date: Agent:	This authorization expires: \- (6.04	- If this permit has expired (See: authorized expiration date) please	_7
Spud date:Agent:		check the box below and return to the address below.	7
Date:		•	
Date:	Spud date:Agent:	Signature of Operator or Agent:	N
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			1
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	CA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

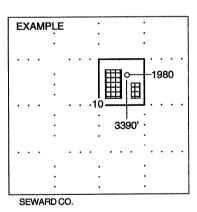
API No. 15	Location of Well: County: Graham
Operator: Ron's Oil Operation, Inc.	1150feet fromN / 🗾 S Line of Section
Lease: Morris	1325 feet from E / W Line of Section
Well Number: 3	Sec. 27 Twp. 7 S. R. 23 East ✔ West
Field:	Is Section: 🗸 Regular or 🔲 Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NWN\ - SE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).