Effective Date: 1- 26.0	5	OH & GARC	ONSERVATION DIVISION	Form C-1 Septembér 1999
District # 4			Exercise appearing the second	Form must be Typed
SGA7 ☐ Yes X No			INTENT TO DRILL 1-2/- 2/	Form must be Signed
•	i	Must be approved by KCC		OS All blanks musi be Filled
	7	01 00	10'S\$70'E0F"	3 3
Expected Spud Date	<u> </u>	21 03	_ Spot	East
	mom	ਹੁਸ਼ੀ। ਨਿਜ਼ਾ	E/2SW31 _Twp.	7 S. R. 23 XiWest
OPERATOR: License#	30076	Andu Anderson doc	feet from S	N (circle one) Line of Section
	PRODUCTION		2050 feet from E	W circle one) Line of Section
Address: PO BOX	100		is SECTION X Regular Irregular	
City/State/Zip: HILL C	CITY KS 6	7642		Taf on reverse side i
	ANDERSON		County: GRAHAM	
Phone: 785-	-421-6266		Lease Name: BETHELL	
	30076	Andu Anderson de	Field Name: Wilker	
CONTRACTOR: License#A & A	PRODUCTION	N Layer Parcelour com	le this a Prorated / Spaced Field?	Yes X No
Name:			Target Formation(s): KANSAS	CITY
Well Drilled For:	Well Class:	Type Equipment:	name are passed of mill definitions.	330 ·
X Qil Enh Rec	Infield	X Mud Rotery	Ground Surface Elevation: 2332	feet MSL
Gas Storage	Pool Ext		Histor well within one-dustret wife:	Yes X No-
OWWD Disposal	X Wildcet	Cable	Public water supply well within one mile:	Yes X No
·	es Other		Depth to bottom of fresh water;	150
Other	int.		Depth to bottom of usable water:	1200
			Surface Pipe by Alternate:1 X 2	222
If OWWO: old well information	n as follows:		Length of Surface Pipe Planned to be set:	200
Operator:			Length of Conductor Pipe required:	none_
Well Name:			Projected Total Depth: 3600	
Original Completion Date:	o	riginal Total Depth:	Formation a Total Data: KANSAS C	ITY /
			Water Source for Drilling Operations:	• •
Directional, Deviated or Horizo		Yes X	to Well Farm Fond	Other XX
if Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			- (Note: Apply to Family with	DWR []
KCC DKT #:			Will Cores be taken?	Yes X No
			it Yes, proposed zone:	terminal participation of the control of the contro
	٦	•		
		A	AFFIDAVIT	
The undersigned hereby affirm	ms that the drill	ing, completion and event	al plugging of this well will comply with K.S.A. 55-10	1. et. sea.
If is agreed that the tollowing				
1. Notify the appropriate of	district office or	ior to soudding of well:		
tensemment adi in company is to				
T' U COTAL OF THE OTHER AND ACT	i imikae di kubu	t in drill shall be posted or	i each drilling nig:	
The minimum amount in	of surface pipe	ro belzo <mark>g sé fisiks filib</mark> of f d Nada woled bellisega sa	e set by circulating coment to the too; in all cases a	urface pipe shall be set
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:GRAHAM
Operator: A & A PRODUCTION	2300 feet from S N (circle one) Line of Section
Lease: BETHELL	2050 feet from E (W) circle one) Line of Section
Well Number: 1	Sec. 31 Twp. 7 S. R. 23 East X Wes
Field:	Is Section XX Regular orirregular
Number of Acres attributable to well: 20 QTR / QTR / QTR of acreage: NE - NE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).