

For KCC Use:

Effective Date:

1-26-03

District #

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 1 month 21 day 03 year

Spot

E/2 SW

Sec. 31

Twp. 7

S. R. 23

☐ East☒ West

2300 feet from S / N (circle one) Line of Section

2050 feet from E / W (circle one) Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: GRAHAM

Lease Name: BETHELL

Well #: 1

Field Name: Wilcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): KANSAS CITY

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2332 feet MSL

Water well within one-quarter mile: Yes ☒ No ☐Public water supply well within one mile: Yes ☐ No ☒

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1200

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: none

Projected Total Depth: 3600

Formation at Total Depth: KANSAS CITY

Water Source for Drilling Operations:

Well ☐ Farm Pond ☐ Other ☒ XXDWR Permit #: ☐(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ NoIf Yes, proposed zone: ☐

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-15-03

Signature of Operator or Agent: Andy Anderson

Title: Operator

For KCC Use ONLY

API # 15 - 065-22876-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. + ②

Approved by RJP 1-21-03

This authorization expires: 7-21-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

31723

JAN 21 2003

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: A & A PRODUCTION
 Lease: BETHELL
 Well Number: 1
 Field: _____

Number of Acres attributable to well: 20
 QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: GRAHAM
2300 feet from S N (circle one) Line of Section
2050 feet from E W (circle one) Line of Section
 Sec. 31 Twp. 7 S. R. 23 ☐ East ☒ West

Is Section xx Regular or _____ Irregular

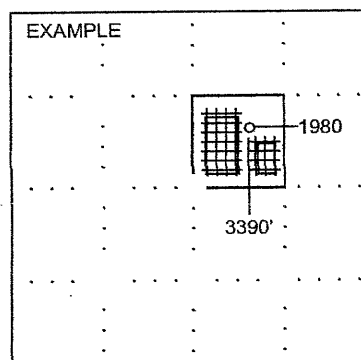
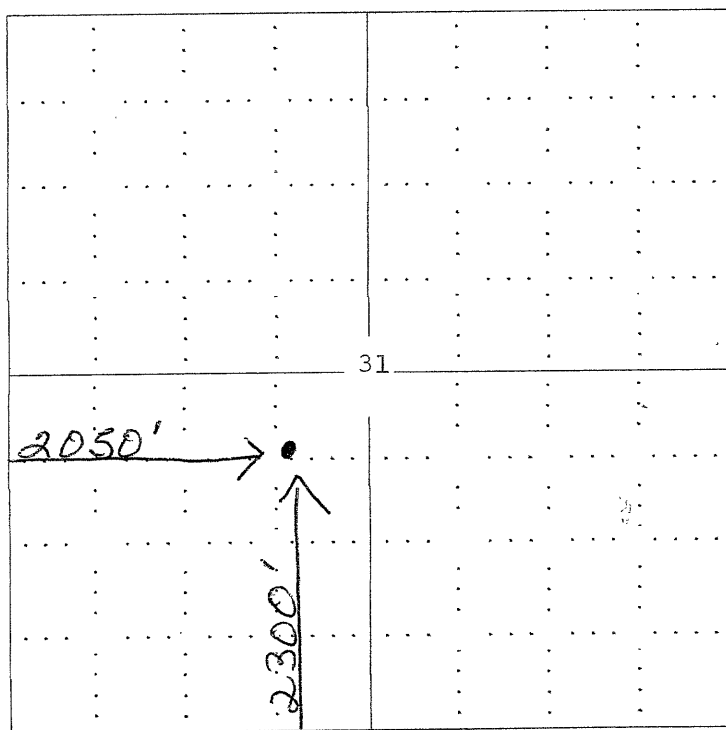
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).