TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: <u>15-195-00424-00-00</u>

**Spot:** NESE

Sec/Twnshp/Rge: 18-11S-24W

1980 feet from S Section Line,

660 feet from E Section Line

Lease Name: SCANLON

Well #: 1

**County: TREGO** 

Total Vertical Depth: 3942 feet

Operator License No.: 33268 Op Name: RL INVESTMENT, LLC Address: 217 SAINT PETER ST.

MORLAND, KS 67650

Depth (ft) Pulled (ft) Comment String Size PROD 5.5 3941 w/unknown sxs cmt SURF 8.625 160

w/110 sxs cmt

Well Type: OIL

**Date/Time to Plug:** 01/19/2006 9:00 AM

Plug Co. License No.: 32028

Plug Co. Name: CHITO'S WELL SERVICE, LLC

**UIC Docket No:** 

Proposal Rcvd. from: RANDALL PFEIFER

Company: RL INVESTMENT, LLC

Phone: (785) 627-5711

**Proposed** Ordered 375 sxs cement and 500# hulls.

Plugging | Perfed at 210' - 750' - 1990'.

Method:

Plugging Proposal Received By: ROGER MOSES

WitnessType: COMPLETE (100%)

KCC Agent: ROGER MOSES

Date/Time Plugging Completed: 01/19/2006 2:30 PM

**Actual Plugging Report:** 

Perfs:

Squeezed at 2916' - 3363' w/250 sxs cement. Squeezed at 2495' - 2524' w/250 sxs cement.

Squeezed at 1474' - 1505' w/150 sxs cement.

Ran tubing to 2500' - spotted 100 sxs cement with 200# hulls.

Pulled tubing to 1100' - spotted 135 sxs cement with 200# hulls - would not circulate.

Pulled tubing to 215' and circulated with 50 sxs cement.

Pulled all tubing - squeezed with 25 sxs cement with 100# hulls.

Max. P.S.I. 400#. S.I.P. 400#.

Tied to 8 5/8" x 5 1/2" annulus - squeezed 20 sxs cement to 300# P.S.I. and blew braden head

apart. Head full.

Total of 330 sxs 60/40 pozmix - 10% gel and 500# hulls.

RECEIVED FEB 0 1 2006 KCC WICHITA

Remarks:

ALLIED CEMENTING COMPANY. PFEIFER DOZER-WATER.

Plugged through: TBG

District: 04

Signed

Form CP-2/3

JAN 25 2006

18-11-24W C NE SE

20

-1 , F1 = 1/1 R

JOHN O FARMER

TREG0

SCANLON

\_County

E 2371 DF Comm: 3-3-62

.Comp. 4-20-62

IP 65 BOPD/LANS 3868-74

LOG Tops	Depth	Datum
ANH	1974	+397
/	_	
HEEB	3668	-1297
TOR	3690	-1319
LANS	.3705	-1334
1/2	`	
P-/KC,	3939	-1568
PYKC III	·	
ONU		
1 P	3942	-1571
7)1		

INDEPENDENT OIL & GAS SERVICE

Casing
8" 160/110 sx
5" 3941

DST 3719-49/1 HR, 210" M, SC 0, 180" 0 & GCM, 600" 0C SW, 420" W, BHP 1350-1270#, FP 160-640#

DST 3775-96/1 HR, 360" MDY W, SC 0, BHP 1360-1240#/20", FP 20-200#

DST 3815-55/1 HR, 180" GIP, 300" 0 & GCM 60" W, BHP 1390-1310#/20", FP 20-160#

DST 3852-72/1 HR, G/15", 3200" CL GSY 0, BHP 1410-1355#/20", FP 210-900#

DST 3883-96/1 HR, 10" 0CM, BHP 0-0#

PERF 24/3868-BO (EST 6-7 B SWB [6 BOPH/8

PERF 24/3868-74: SWB 99 BO (EST 6-7 BCPH) ACID 1500 SWB 16 BOPH/8 HRS