

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**FEB 09 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Form CP-4  
 December 2003  
 Type or Print on this Form  
 Form must be Signed  
 All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.  
 Address: P. O. Box 783188  
 Phone: (316) 691-9500 Operator License #: 4767  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 01-19-2006 (Date)  
 by: Herb Deines (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 3276' Bottom: 3490' T.D. 3970'  
Lansing/Kansas City Depth to Top: 3528' Bottom: 3760' T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 195-21382 -00-01  
 Lease Name: G. Stites  
 Well Number: #1  
 Spot Location (QQQQ): \_\_\_\_\_ - N/2 - NW - SE  
2310 Feet from  North /  South Section Line  
1980 Feet from  East /  West Section Line  
 Sec. 5 Twp. 11 S. R. 22  East  West  
 County: Trego  
 Date Well Completed: 02/24/1984  
 Plugging Commenced: 01/23/2006  
 Plugging Completed: 01/23/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	Oil & Water	3276'	3490'	8.625"	198'	-0-
Lansing/Kansas City	Oil & Water	3528'	3760'	4.50"	3970'	-0-

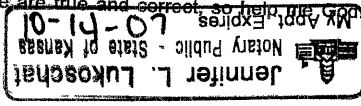
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Attempted to pump cement down 8.625" casing to maximum 600# w/ no feed.  
Pumped 220 sacks 60/40 Pozmix cement w/ 10% Gel and 500# hulls, down 4.50" casing.  
Maximum pressure = 1000#. Shut in at 800#.  
Plugging complete at 1:00 PM on 01-23-06, witnessed and approved by Roger Moses w/ the KCC.

Name of Plugging Contractor: Allied Cementing License #: \_\_\_\_\_  
 Address: P. O. Box 31 Russell, KS 67665

Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.  
 State of Kansas County, Trego, ss.

John Niernberger - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Handwritten Signature]  
 (Address) P. O. Box 783188 Wichita, KS 67278-3188

SUBSCRIBED and SWORN TO before me this 8th day of February, 20 06  
[Handwritten Signature] My Commission Expires: 10-14-07  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Bm*