TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202

Operator License No.: 0 **Op Name:** LANDOWNER

Address:

API Well Number: <u>15-163-09428-00-00</u>

Spot: SWSWSE Sec/Twnshp/Rge: 3-9S-19W

330 feet from S Section Line, $\underline{2310}$ feet from \underline{E} Section Line

Lease Name: ROSTOCIL

Well #: 5

Total Vertical Depth: 3530 feet

County: ROOKS Depth (ft) Pulled (ft) Comment String Size

PROD 7 3529 w/200 sxs cmt 0 SURF 10.75 254 0

w/225 sxs cmt

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 01/06/2006 2:30 PM

Plug Co. License No.: 32128

Plug Co. Name: ROME CORPORATION DBA WESTERN WELL SERVICE

Proposal Rcvd. from: AVEN WEAVERLING

Company: ROME CORPORATION DBA WEST Phone: (785) 625-1118

Plugging

Proposed Note: Mr. Robert Rostocil owns this well personally and hired Western Well Service, a licensed well plugging contractor, to plug this well.

Method: Ordered 450 sxs 60/40 pozmix - 10% gel - 1000# hulls.

Ran wireline in hole - bridge at 720'. Fluid at 10'. No squeezed records. Perf: 1875' - 1525' - 725'.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 01/09/2006 5:00 PM

KCC Agent: RICHARD WILLIAMS

Perfs:

Actual Plugging Report:

01/06/2006

Ran notch collar and tubing to 720'. Fell thru bridge at 720'.

Ran tubing to 2000'. Pulled tubing out, perforated 1875' - 1525' - 725'.

Ran tubing to 3150'. Allied pumped 200 sxs 60/40 pozzmix - 10% gel with 400# hulls.

Pulled to 1800'. Allied pumped 100 sxs cement with 400# hulls. Pulled to 800'. Allied pumped 120 sxs cement with 100# hulls.

Hooked up to backside and pumped 40 sxs cement with 100# hulls.

Max. P.S.I. 200#. S.I.P. 200#.

01/09/2006

Ran tubing and tagged cement at 620'.

Allied pumped 50 sxs cwc.

PTOH. Topped off with cement.

RECEIVED

FER 6 2006

KCC WICHITA

RECEIVED

6 20**06**

KCC WICHITA

Remarks:

ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard

(TECHNICIAN)

Form CP-2/3

JAN 25 2006

3 - 9 - 19WCONTINENTAL OIL #5 RCSTCCIL SW SW SE Contr. ROOKS County E 2076 KBComm 12/11/62 Comp. 1/10/63 IP 60 BOPD + 20 BW/ LANS 3240-3446 LOG Tops Depth Datum Casing 45 BOPD + 15 BW TOP 3144-317 10" 254/225 7" 3529/200 sx: TOP 2991 8/3390-94, 16/3240-48, 14/3257-64, 6/3275-78, 6/3295-97, 8/3380-84, 10/3401-06, 4/3418-20, 12/3432-46: ACID 500 GAL, SWB 1 BO + 10 GAL HEEB 3194 -1118 wPH/2HRS: ACID500 GAL; SWB 2 BO + 2 BAWPH/2HRS: ACID 1000 GAS, SWB 2 BO + BWPH/2 HRS: ACID ANS 3241 -1165500 GAL, SWB, NO OIL. 3/4 BWPH/2 HRS: ACID 1500 CAL, SWB 2 BO + 14 BWPH/2 HRS: SWB 42 BO + 4 BWPH/3 HRS FROM ALL ZONES: ARB 3488 -1412PERF (TOP) 20/3144-51; A2000G, SWB 8 BO + 10 BSWPH/3 HRS: PERF 14/3166-73; A 2000 C; 6 BO + 4 BWPH/2 HRS: REA 1000 GAL, SWB 6 80 ± 3 BWPH/2 HRS. REA TD 1000 GAL, SWB 10 BO + 2 BWPH/ 3530 -1454 2HRS: SWB ALL PERF , TSTD 19 INDEPENDENT OIL & GAS SERVICE BO + 5 BWPH/3 HRS: WICHITA, KANSAS

PERF (ARB) 16/3492-3500; SWB; NO OIL, 10 BWPH/3 HRS: SET PERM BRIDGE PKR 3473: SET MODEL D PKR 3226: