

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-191-22459-00-00
Spot: SESWNW Sec/Twnshp/Rge: 11-35S-1E
2970 feet from S Section Line, 990 feet from W Section Line
Lease Name: SKIBBY Well #: 1
County: SUMNER Total Vertical Depth: 3815 feet

Operator License No.: 30253
Op Name: CYCLONE PETROLEUM, INCORPORAT
Address: 7030-C S. LEWIS ST., STE 541
TULSA, OK 74136

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2317	1600	100 SX CMT
SURF	8.625	270	250	150 SX CMT

#123⁹⁹

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 11/11/2005 1:00 PM
Plug Co. License No.: 33592 Plug Co. Name: BROYLES, DARREN DBA D & S WELL SERVICE
Proposal Rcvd. from: DARREN BROYLES Company: D & S WELL SERVICE Phone: (620) 441-7223

Proposed Plugging Method: _____
Perfs @ 2215' - 2217'. Set CIBP @ 2150' & cap w/ 2 sxs. Recover pipe & circ cement from 300' - 0'.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: NONE
Date/Time Plugging Completed: 11/11/2005 4:30 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

Gulick Drilling drilled well and moved off location. D & S Well Service moved over hole and ran 4-1/2" casing. Perforated casing at 2215' - 2217'. Well would not produce; decided to plug. A CIBP was set at 2150' and capped with 4 sacks of cement. The casing was pulled from 1600' to 300' where cement was circulated to surface.

60/40 posmix with 4% gel

Consolidated Cement #7836

Perfs:

Top	Bot	Thru	Comments
2215	2217		

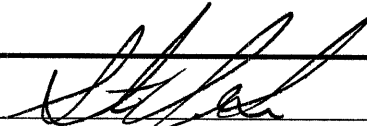
**RECEIVED
KCC DISTRICT #2
FEB - 3 2006
WICHITA, KS**

Remarks:

Plugged through: CSG

District: 02

Signed _____


(TECHNICIAN)

INVOICED

DATE 2-8-06
INV. NO. 200606086

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FEB 08 2006
KCC WICHITA