

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sunburst Exploration Company, Inc.

API NO. 15-179-20,641-00-00

ADDRESS 708 One Main Place  
Wichita, KS 67202

COUNTY Sheridan

FIELD

\*\*CONTACT PERSON Ronald L. Irion  
PHONE (316) 262-3041

PROD. FORMATION

PURCHASER

LEASE BOGGS

ADDRESS

WELL NO. 'D' #1

WELL LOCATION SW SW SE

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the SE/4 SEC. 22 TWP. 7S RGE. 30W

Wichita, KS 67202

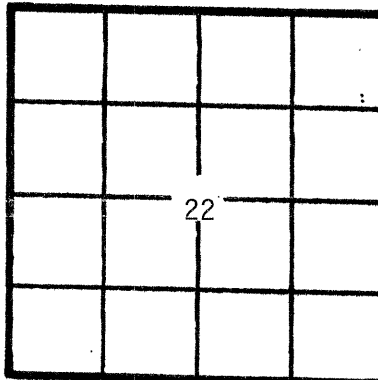
WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202



TOTAL DEPTH 4650' PBD

SPUD DATE 3/30/82 DATE COMPLETED 4/08/82

ELEV: GR 2943 DF KB 2948

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 366.47' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Ronald L. Irion OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Sunburst Exploration Company, Inc.

OPERATOR OF THE No. 1 Boggs 'D' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

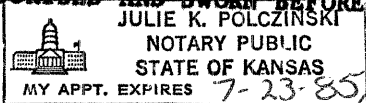
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronald L. Irion  
Ronald L. Irion

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 19 82.



Julie K. Polczynski NOTARY PUBLIC  
MY COMMISSION EXPIRES: July 23, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Top Soil and Sand	0	205	Anhydrite	2610 (+ 338)
Sand	205	290	Topeka	3803 (- 855)
Shale	290	955	Heebner	3996 (-1048)
Shale & Sand	955	2597	Lansing	4039 (-1091)
Shale	2597	2610	B/Kansas City	4276 (-1328)
Anhydrite	2610	2648	Marmaton	4311 (-1363)
Shale	2648	3158	Cherokee	4454 (-1506)
Shale & Lime	3158	3744	Mississippian	4595 (-1647)
Lime	3744	3754	LTD	4658 (-1710)
Lime & Shale	3754	3900	RTD	4660 (-1712)
Lime	3900	4576		
Chert & Lime	4576	4660		
Rotary Total Depth		4660		
DST #1 3699-3744 (Tarkio-Emporia)				
30-45-45-60				
Rec. 391' Muddy Water				
IFP 44-98	FFP 207-262			
ISIP 1151	FSIP 1140			
IHP 1859	FHP 1837			
BHT 114°F				
DST #2 4032-4060 (Lansing)				
30-30-30-30				
Rec. 5' Mud				
IFP 22-22	FFP 22-22			
ISIP 910	FSIP 943			
IHP 2196	FHP 2175			
BHT 118°F				
DST #3 4180-4252 (Lansing)				
30-30-30-30				
Rec. 5' Mud				
IFP 44-55-	FFP 55-55			
ISIP 546	FSIP 403			
IHP 2240	FHP 2218			
BHT 120°F				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	373'	Common	325	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Porter set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil Gas Water % Disposition of gas (vented, used as lease or sold)	Gas-oil ratio CFPB
Perforations		