

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-141-20,137-00-00

ADDRESS Shields Bldg. Russell, Kansas 67665

COUNTY Osborne

FIELD Wildcat

**CONTACT PERSON M. L. Ratts

PROD. FORMATION

PHONE 913-483-3141

LEASE Schneider

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NE NE SE

DRILLING Shields Drlg., Co., Inc.

330 Ft. from East Line and

CONTRACTOR ADDRESS Shields Bldg. Russell, Kansas 67665

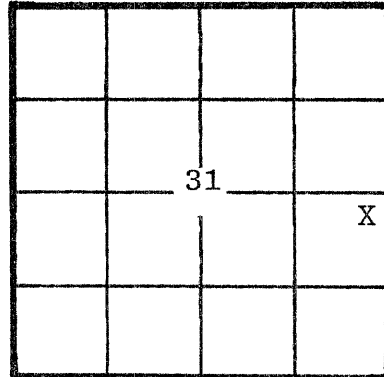
330 Ft. from North Line of

the SE/4 SEC. 31 TWP. 8 RGE. 15 W

PLUGGING Shields Drlg., Co., Inc. (160)

WELL FLAT

CONTRACTOR ADDRESS Shields Bldg. Russell, Kansas 67665



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3640 PBTD

SPUD DATE 6-17-82 DATE COMPLETED 6-24-82

ELEV: GR 2008 DF 2010 KB 2013

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 272' w/160 sks. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER STATE AND SWORN BEFORE ME THIS 28th DAY OF June, 19 82.

STATE RECEIVED 7-20-82 KANSAS CORPORATION COMMISSION

(S) M. L. Ratts

CONSERVATION DIVISION Wichita, Kansas

Ruth Phillips NOTARY PUBLIC

MY COMMISSION EXPIRES:

RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS My Appl. Exp. 5-26-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 3277-3345 Times 30-45-30-45 Rec. 135' Muddy wtr			Anhydrite	1294
			Topeka Lm	2949
			Heebner Sh	3179
D.S.T. #2 3384-3455 Times 30-45-30-45 Rec. 30' Drlg Mud			Toronto Lm	3203
			L-K.C. Lm	3228
			Base KC	3495
			Sh Cong.	3583
			Cht Cong.	3625
<u>No Log</u>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	272	Quickset	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-141-20,137-00-00

ADDRESS Shields Bldg. Russell, Kansas 67665

COUNTY Osborne

FIELD Wildcat

**CONTACT PERSON M. L. Ratts

PROD. FORMATION

PHONE 913-483-3141

LEASE Schneider

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NE NE SE

DRILLING Shields Drlg., Co., Inc.

330 Ft. from East Line and

CONTRACTOR

2310 Ft. from South Line of

ADDRESS Shields Bldg.

330 Ft. from North Line of

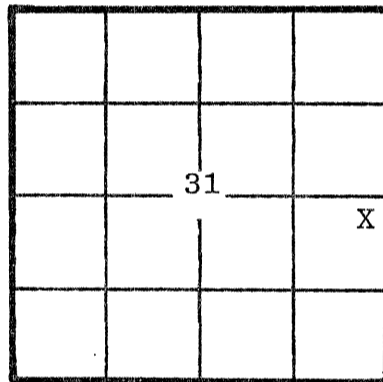
Russell, Kansas 67665

the SE/4 SEC. 31 TWP. 8 RGE. 15

PLUGGING Shields Drlg., Co., Inc. (160)

WELL PLAT

CONTRACTOR



ADDRESS Shields Bldg.

KCC Office Use

Russell, Kansas 67665

TOTAL DEPTH 3640 PBD

SPUD DATE 6-17-82 DATE COMPLETED 6-24-82

ELEV: GR 2008 DF 2010 KB 2013

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 272' w/160 sks. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT STATE CORPORATION COMMISSION

RECEIVED STATE CORPORATION COMMISSION

6 1982 7-6-82

(S) M. L. Ratts

SUBSCRIBED BEFORE ME THIS 28th DAY OF June, 19 82.

CONSERVATION DIVISION Wichita, Kansas

Notary Signature

NOTARY PUBLIC

MY COMMISSION EXPIRES:

STATE NOTARY PUBLIC RUSSELL COUNTY, KS

KANSAS My Appt. Exp. 5-26-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 3277-3345 Times 30-45-30-45 Rec. 135' Muddy wtr			Anhydrite	1294
			Topeka Lm	2949
			Heebner Sh	3179
D.S.T. #2 3384-3455 Times 30-45-30-45 Rec. 30' Drlg Mud			Toronto Lm	3203
			L-K.C. Lm	3228
			Base KC	3495
			Sh Cong.	3583
			Cht Cong.	3625
No Log				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	272	Quickset	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #Applied for; Not received EXPIRATION DATE

OPERATOR Shields Oil Producers, Inc. API NO. 15-141-20,137 -00-00

ADDRESS Shields Bldg. COUNTY Osborne

Russell, Kansas 67665 FIELD Wildcat

** CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Schneider

ADDRESS WELL NO. 2

WELL LOCATION NE NE SE

DRILLING Shields Drilling Company, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS Shields Bldg. 2310 200 Ft. from South Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 31 TWP 8 RGE 15 W

PLUGGING Shields Drlg., Co., Inc. (#164) WELL PLAT

CONTRACTOR ADDRESS Shields Bldg.

Russell, Kansas 67665

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3640 PBTD

SPUD DATE 6-17-82 DATE COMPLETED 6-24-82

ELEV: GR 2008 DF 2010 KB 2013

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		31	X

Amount of surface pipe set and cemented 272' w/160skDV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

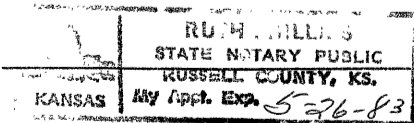
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1982.

Lute Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 20 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
D.S.T. #1 3277-3345 30-45-30-45 Rec. 135' Muddy Wtr I.F.P. - 58# I.S.I.P. - 1115# F.F.P. - 124# F.S.I.P. - 1091# D.S.T. #2 3384-3455 30-45-30-45 I.F.P. - 66# I.S.I.P. - 966# F.F.P. - 83# F.S.I.P. - 903# No Log					Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm Base KC Sh. Cong. Cht. Cong.	1294 2949 3179 3203 3228 3495 3583 3625

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	272	Quickset	160	(New)

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting-depth	Packer set at	Amount and kind of material used
			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

