AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be neld confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-141-20,137-00-00 OPERATOR Shields Oil Producers, Inc. COUNTY Osborne ADDRESS Shields Bldg. FIELD Wildcat Russell, Kansas 67665 **CONTACT PERSON M. L. Ratts PROD. FORMATION PHONE 913-483-3141 LEASE Schneider PURCHASER____ WELL NO. 2 WELL LOCATION NE NE SE 330 Ft. from <u>East</u> Line and Shields Drlg., Co., Inc. 330 Ft. from North Line of DRILLING CONTRACTOR 055 Shields Bldg. ADDRESS the SE /4 SEC \cdot 31 TWP \cdot 8 RGE \cdot 15 W Russell, Kansas 67665 WELL PLAT Shields Drlg., Co., Inc. (160) PLUGGING CONTRACTOR Shields Bldg. KCC KGS (Office Russell, Kansas 67665 Use) _ 31 TOTAL DEPTH 3640 PBTD_ SPUD DATE 6-17-82 DATE COMPLETED 6-24-82 ELEV: GR 2008 DF 2010 KB 2013 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 272' w/160 sks \cdot DV Tool Used? AFFIDAVIT STATE OF Kansas , COUNTY OF Russell SS, I, M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc. OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF June , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

(S) M/ FRatte une, 1982.

mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FORMATION DESCRIPTION, CONTENTS, ETC.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

воттом

D.S.T. #2	. 135' M	uddy wt <u>5</u> Times	r			To Ho	nhydrite opeka Lm eebner Sl oronto Ln -K.C. Lm ase KC h Cong. ht Cong.	2949 3179 m 3203
D		·			25000	(27)		
Report of all string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type co	1	or (Used)	Type and percent additives
Surface	12 1/4	8 5/8	20	272	Quic	kset	160	
	LINER RECOI	RD				PERFORA	TION RECORD	
Top, ft. Bottom, ft. Sacks cement			Shots	per ft.	Size	e & type	Depth interval	
1	TUBING RECO	ORD	•					
Sixe	Setting depth	Packer						
		unt and kind of		CEMENT SQ	UEEZE REG	CORD	Depti	n interval treated
Date of first production	o programa di menerali meneral	Producii	ng method (flow	ving, pumping,	ges lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Water % Gas-oil ratio			oil ratio				
Disposition of gas (vented	i, used on lease or		ols.			foratio		

AFFIDAVIT OF COMPLETION FORM SIDE ONE (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be neld confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

7 # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. API NO. 15-141-20,137 -00-00 OPERATOR Shields Oil Producers, Inc. ADDRESS Shields Bldg. COUNTY Osborne FIELD Wildcat Russell, Kansas 67665 **CONTACT PERSON M. L. Ratts PROD. FORMATION PHONE 913-483-3141 LEASE Schneider WELL NO. 2 ADDRESS WELL LOCATION NE NE SE 330 Ft. from East 330 Ft. from North DRILLING Shields Drlg., Co., Inc. CONTRACTOR 7210 theSE/4 SEC. 31 TWP.8 RGE. 15 Shields Bldg. ADDRESS ____ Russell, Kansas 67665 WELL PLAT Shields Drlg., Co., Inc. (160) PLUGGING KCC _ KGS _ CONTRACTOR Shields Bldg. ADDRESS (Office Russell, Kansas 67665 Use) TOTAL DEPTH 3640 PBTD 31 X SPUD DATE 6-17-82 DATE COMPLETED 6-24-82 ELEV: GR 2008 DF 2010 KB 2013 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 272' w/160 sks . DV Tool Used? AFFIDAVIT STATE OF Kansas , COUNTY OF Russell SS, I, ___ M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc. OPERATOR OF THE <u>Schneider</u> LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF June , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE CORPORATION OF SAID WITH COLORS

FURTHER AFFIANT BAJION COLORS

(S) MAJESTA SUBSCRIBED AND NORNDINGSION DAY OF Wichita. Kansas <u>, 1982</u> .

MY COMMISSION EXPIRES:

STATE NOTARY PUBLIC

RUSSELL COUNTY KS.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. HAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP воттом D.S.T. #1 3277-3345 Times 30-45-30-45 Rec. 135' Muddy wtr Anhydrite 1294 Topeka Lm 2949 Heebner Sh 3179 D.S.T. #2 3384-3455 Times 30-45-Toronto Lm 3203 30-45 Rec. 30' Drlg Mud L-K.C. Lm Base KC 3228 3495 Sh Cong. 3583 No Log Cht Cong. 3625 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Sixe hole drilled Sixe casing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Type cement Sacks 12 1/4 8 5/8 20 272Quickset 160 Surface LINER RECORD PERFORATION RECORD Depth interval Sixe & type Sacks cement Shots per ft. Top, ft. Bottom, ft. TUBING RECORD Setting depth Packer set at Size ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used - de Producing method (flowing, pumping, ges lift, etc.) Date of first production Gravity Gas-oil ratio Oil 震 图 3 % RATE OF PRODUCTION PER 24 HOURS CFPB Disposition of gas (vented, used on lease or sold) Perforations

1982.

MY COMMISSION EXPIRES:

TYPE AFFIDAVIT OF COMMENTON TON	1100	1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SIDE ONE .			
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information	6/202, wit w the well tion is to	was completed be held confi	0) dential.
If confidential, only file one copy. Information on	Side One wi	.11 be of publ	ic
record and Side Two will then be held confidential.			
Applications must be made on dual completion, coinjection and temporarily abandoned wells.			
Attach one copy only wireline logs (i.e. electri	cal log, so	onic log, gamm	a ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	# (316) 263	3-3238.	
LICENSE #Applied for:Not received EXPIRATION DATE			00
OPERATOR Shields Oil Producers, Inc.	API NO. 1	5-141-20,137	
ADDRESS Shields Bldg.	COUNTY O	sborne	
Russell, Kansas 67665	FIELD Wi	ldcat	
** CONTACT PERSON M. L. Ratts PHONE 913-483-3141			
PURCHASER	LEASE Sc	hneider	
ADDRESS	WELL NO.	2	
	WELL LOCAT	ION NE NE SE	
DRILLING Shields Drilling Company, Inc.	Www.mannessanderschampson		Line and
ANNUACE SUIGIDE BIDE	10 Ft. f:		Line of
Russell, Kansas 67665	-05	r.)SEC31 TWP8	
PLUGGING Shields Drlg., Co., Inc. (#164)	WE	LL PLAT	(Office Use Only
CONTRACTOR ADDRESS Shields Bldg.			KCC /
Russell, Kansas 67665			KGS
TOTAL DEPTH 3640 PBTD			SWD/REP_ PLG.
SPUD DATE 6-17-82 DATE COMPLETED 6-24-82		-31 \times	Majority Associated Professional Sections 2
ELEV: GR 2008 DF 2010 KB 2013			
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	· Agamentarakan merasakan kanpanakan		
Amount of surface pipe set and cemented 272' w/160sk	DV Tool Use	d?	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other		, Dry, Disposa	al,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULG	ATED TO REGULA	ATE THE OIL
A F F I D A V I T			
	ing of lawf	ul age, hereb	y certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are		.,	Affidavit.
	1	20-10 00	
		(Name)	
SUBSCRIBED AND SWORN TO BEFORE ME this 19th	day of 🤇)-eely	•

RUH ILLI STATE NOTARY PUBLIC RUSSELL COUNTY, KS. KANSAS MY Appl. Exp. 5-26-83 ** The person who can be reached by phone regarding any questions concerning this information.

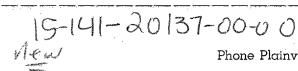
STATE COPPORATION COMMISSION

JUL 2 0 1982

SEC. 31 TWP.8 RGE. 15

now all important zo cluding depth interval	nos of parasity and	_ eof: cored interv	RED: als, and all drill->tem tests, in- hut-in pressures, and recoveries.			SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE		KERS, LOGS RUN,		
	N DESCRIPTION, C	the state of the s		ТОР		ттом		NAME		DEPTH
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Report of all string	gs set — surface,	intermediate,	production, et	c. CASING	RECORE) (Ne	2W) C	or (Use		
Report of all string	gs set — surface, Size hole drilled	intermediate, Size casing set (in O.D.)	·) (Ne	ew) c	or (Use Sacks		ype and percent additives
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		Size casing set	T		Туре					ype and percent additives
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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	cement		Sacks		additives
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	ickset	ORAT	Sacks 160	T	(New)
Purpose of string	Size hole drilled 12 1/4	Size casing set (in O.D.)	Weight lbs/ft.	272	Туре	ickset	ORAT	Sacks 160	T	additives
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Phone 918-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas



Phone Plainville 913-434-2812

Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC. Home Office P. O. Box 31 Russell, Kansas 67665

No 31139

Date See Twp Range Called Out On Location Jeb Sart Entitle	,	Но	me Offic	e P. O. Box	31	Ru	ıssell, Kansas 67665					
Location Well No. Location		Sec.	Twp.	Range	Ca	lled Out	A car	all part.	[
Constructor Constructor Type Job Hole Size T.D. Class To Allied Consoning Co., Inc. You are hereby requerted to rear consenting equipment and furnish construction and before to make owner or contractor to do work as lined. Class Class Depth Charge An ellips Charge Charge Charge Charge Charge An ellips Charge An ellips Consider Common Consider Common Pumptik No Cementer EQUIPMENT Consider Common Pumptik No Cementer EQUIPMENT Consider Common Pumptik No Cementer Common Pumptik Helpse Chloride Driver Troad Reference: And the ellipse Chloride Common And the ellipse Common Common Common Common Common Fumptik No Common Reference: And the ellipse Chloride Common Comm	Date	<u> </u>		1	1		,	County				
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