

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15-179-20,946-00-00

County.....Sheridan.....

..SE ..SW. .NE. Sec.35. Twp.7...Rge.26.. East
 .. X West

....2970... Ft North from Southeast Corner of Section
1650... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name..... Scheetz "A"Well #...1....

Field Name..... Niblock N.E.....

Producing Formation..... Kansas City.....

Elevation: Ground.....2515.....KB. 2520.....

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
							X			2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

Operator: License # .5184.....
 Name ..Shields Oil Producers, Inc.....
 Address,Shields Bldg.....
 City/State/Zip ...Russell...KS..67665.....
 Purchaser.....Clear Creek.....
 ..818 Century Plz..Wichita..KS..67202
 Operator Contact PersonM..L..Ratts.....
 Phone913-483-3141.....
 Contractor: License # ..5655.....
 NameShields Drilg. Co..Inc.....
 Wellsite Geologist..Francis Whisler.....
 Phone.....913-483-3496.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWN: old well info as follows:
 Operator
 Well Name
 Comp. DateOld Total Depth.....

RECEIVED
 AUG 21 1989
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

WATER SUPPLY INFORMATION
 Disposition of Produced Water: Disposal
 Docket # ..CD-98,326.....
 (C22,301) Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 ..6-29-89..... ..7-7-89..... ..7-20-89.....
 Spud Date Date Reached TD Completion Date
3940..... 3839.....
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at .297 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from..3859.....feet depth to..Surface..500..SX cmt
 Cement Company Name ..Allied Cementing Co., Inc.
 Invoice # 54344.....
 8-31-89

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #..T89-274.....

Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner
 (Stream, pond etc) 5200 Ft West from Southeast Corner
 Sec 13 Twp 8 Rge 26 East West

 Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *M.L. Ratts*

Title .. *Production Supt* Date ..8-18-89.....

Subscribed and sworn to before me this 18th day of Aug. 1989...
 Notary Public... *Ruth Phillips*

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

0074

PI X

Operator Name Shields Oil Producers, Inc. Lease Name Scheetz "A" Well # 1

Sec. 35 Twp. 7 Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2178	2208
Topeka Lm	3458	3670
Heebner Sh	3670	3674
Toronto Lm	3691	3700
L-KC Lm	3705	3920
Base KC	3920	

D.S.T. #1 3724-3750 Times: 15-45-45-45 Rec. 15' Oil, 60' OCM and 60" Wtry Mud. I.H.P. - 1864; I.F.P. - 29-38; I.S.I.P. - 589; F.F.P. 51-76; F.S.I.P. - 564; F.H.P. - 1847

D.S.T. #2 3766-3788 Times: 15-45-45-45 Rec. 900' Gas, 300' Gsy Oil, 60' HO&GCM; 60' SO & GC Mdy Wtr. I.H.P. - 1940; I.F.P. 93-118; I.S.I.P. - 925; F.F.P. 152-210; F.S.I.P. - 841; F.H.P. - 1923

D.S.T. #3 3793-3805 Times: 15-45-15-45 Rec. 2340' Wtr. I.H.P. - 1940; I.F.P. - 522-925; I.S.I.P. - 1084; F.F.P. - 1050-1076; F.S.I.P. - 1084

D.S.T. #4 3818-3885 Times: 15-45-15 Rec. 150' Mud I.H.P. - 1973; I.F.P. - 59-84; I.S.I.P. - 1260; F.F.P. - 84-101; F.S.I.P. - Not taken; F.H.P. - 1948

8 5/8 4 1/2

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	297	Quickset	190	
Production	7 7/8	4 1/2	9 1/2	3859	Common 65-35 Pok	100 400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3783-3784			500 gal - 15%		3783	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
8-11-89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls			0 MCF	15 Bbls	CFPB	36°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3783-3784
 Used on Lease Dually Completed Commingled