

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 631
City/State/Zip Amarillo, Texas 79173

Operator Contact Person Todd Lovett
Phone 806-378-3848

Contractor: license # 5422
name Abercrombie Drilling Company

Wellsite Geologist Dave TenEyck
Phone 806-378-3682

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-21-84 6-28-84 8-7-84
Spud Date Date Reached TD Completion Date

3980
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 339 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 179-20,745-00-00

County Sheridan

C NW SE Sec 35 Twp 7S Rge 26 West

1980 South
1980 East
Ft North From Southeast Corner of Section
Ft West From Southeast Corner of Section
(Note: locate well in section plat below)

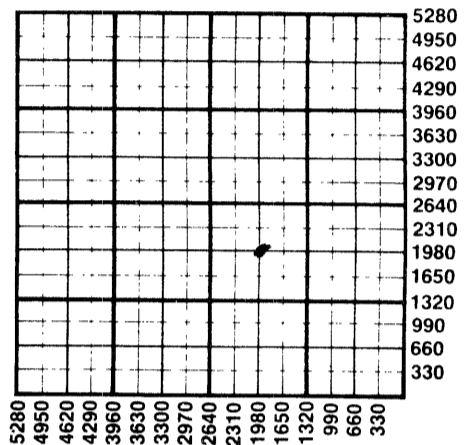
Lease Name John C. Sheetz Well# 1-35

Field Name Undesignated NIBLOCK, N.E.

Producing Formation Lansing-Kansas City

Elevation: Ground 2540 KB 2546

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water 2310 Ft North From Southeast Corner and (Stream, Pond etc.) 990 Ft West From Southeast Corner Sec 14 Twp 8S Rge 26 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Voorhis
Title Production Engineer II Date 8-14-84

Subscribed and sworn to before me this 14 day of August 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
AUG 17 1984
AUG 17 1984
CONSERVATION DIVISION

Sec 35 Twp 7 Rge 26

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2193	
Heebner	3697	
Toronto	3720	
Lansing	3736	
Base Kansas City	3944	
TD	3980	

DST #1: 3755-3788 - misrun
 DST #2: 3760-3788 - misrun
 DST #3: 3762-3788 - times 30/60/60/120 - IHP 1947.
 FFP IFP 41, FFP 55, SIP 1367. SFP IFP 55, FFP 69, SIP 1381. FHP 1850. DP recovery 25' free oil, 55' oil cut mud. Sampler at 200 psi, 800 cc oil, 1200 cc mud.
 DST #4: 3803-3810 - times 60/120/60/120 - First open strong blow off bottom of bucket in 4 mins. FP 234/428, SIP 1353. Second open strong blow off bottom of bucket in 10 mins. FP 428/538, SIP 1270. Sampler recovery 900 cc oil, 1100 cc water at 300 psi. DP recovery 425' clean oil, 160' oil cut salt water and mud, 186' oily water and mud, and 435' salt water

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	339	Class "A"	240	3% cc
Production	7-7/8	4-1/2	9.5	397.2	Common	25	5% calseal, 18%
					EA 2	125	salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3810-3813	Acidize w/700 gals. 15% mud. acid.	
2	3761-3766		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method	size		set at	packer at
7-13-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	2-3/8	3818		

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	48.52 Bbls	-0- MCF	6.69 Bbls	CFPB	

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 3810-3813
 3761-3766

Disposition of gas: vented sold used on lease

Dually Completed. Commingled