

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123  
name Diamond Shamrock Exploration Company  
address P. O. Box 400  
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Todd Lovett  
Phone 806-378-3848

Contractor: license # 5422  
name Abercrombie Drilling

Wellsite Geologist Dave TenEyck  
Phone 806-378-3682

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-18-84 9-25-84 9-25-84  
Spud Date Date Reached TD Completion Date

3970  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 339 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 179-20,764-00-00

County Sheridan

NW NE SE Sec 35 Twp 7S Rge 26

2310 South  
990 East  
(Note: locate well in section plat below)

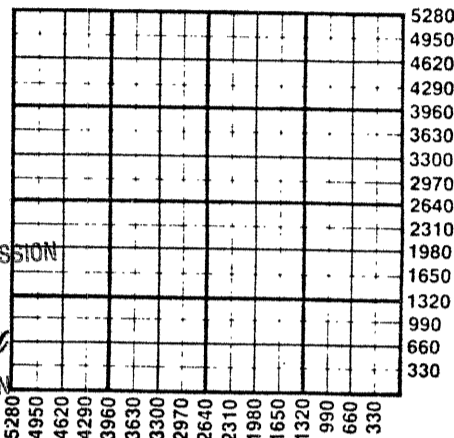
Lease Name John C. Scheetz Well# 2

Field Name

Producing Formation

Elevation: Ground 2518 KB 2523

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 17 1984  
OCT 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Section Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner of Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peggy Rogers  
Title Drilling & Production Assistant Date 10-09-84

Subscribed and sworn to before me this 10 day of October 19 84

Notary Public Patti Jones  
Date Commission Expires 8-6-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 35 Twp. 7. Rge. 26

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	2178	
Oread	3628	
Heebner	3600	
Toronto	3690	
Lansing	3706	
BKC	3919	
TD	3970	

DST #1: 3734-56' - 30/90/30/90. IHP 1885. First period IFP 40, FFP 40, SIP 838. Second period IFP 60, FFP 60, SIP 808, FHP 1836. DP rec 30' gas cut oil, 60' oil cut mud (15% oil) 60' water cut mud w/slight oil. Sampler at 1100 psi, 1100 cc oil, 660 cc water, 440 cc mud.

DST #2: 3768-3796 - 60/120/60/120. IHP 1984. First period IFP 80, FFP 300, SIP 1156. Second period IFP 360, FFP 470, SIP 1106. DP rec 1290' salt water w/slight oil trace. Sampler at 175 psi, 1900 cc water. FHP 1885.

DST #3: 3796-3804' - 30/60/30/60. Strong blow throughout both flow periods. IF 240/699, ISIP 1294, FF 778/998, FSIP 1304. Rec 2260' salt water.

DST #4: 3836-55' - 30/60/20/50. First open weak blow dead in 20 mins. IF 60/60, ISIP 1175. Second open - no blow. FF 80/80, FSIP 1146. Rec 5' drlg mud.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	339	Class A	240	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled