SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Pinto Petroleum Co. API NO. 15-179-20, 491-x 500 Insurance Bldg. ADDRESS COUNTY Sheridan Wichita, Kansas 67202 FIELD Chicago **CONTACT PERSON Steve Robben PROD. FORMATION Lan., K.C. PHONE 913-735-9405 LEASE Sniffin PURCHASER Diamond Shamrock WELL NO. 2 ADDRESS P.O. Box 631 WELL LOCATION NE-SE-NE Amarillo, Texas 79173 330 Ft. from _ East Line and DRILLING Abercrombie Drilling CONTRACTOR 1650 Ft. from North Line of 801 Union Center ADDRESS the <u>2</u> SEC. 7 TWP. 27 RGE. W. Wichita, Kansas 67202 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office X Use) TOTAL DEPTH 4090 PBTD 4032 HECEIVED S ATE CORPORATION COMMISCORM SPUD DATE 4-23-82 DATE COMPLETED 6-10-82 JUN 1 6 1982 ELEV: GR 2678 DF 2680 2683 KB CONSERVATION DIVISION DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS dchita Kansas Amount of surface pipe set and cemented_____283 . DV Tool Used? AFFIDAVIT _____, COUNTY OF ____Ellis STATE OF Kansas ____SS, I, Stephen C. Robben OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS manager (FOR)(pr) Pinto Petroleum OPERATOR OF THE Sniffin LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF June _, 19<u>82</u>, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF

MY COMMISSION EXPIRES:

FURTHER AFFIANT SAITH NOT.

JOE J. ROTH 92, Ellis County, Ks. My Appt. Exp. April 16, 198

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

luding depth interval tested, cur FORMATION DESCRIP				ТОР	вотт		NAME		DEPTH	
		•						,	,	
		•	٠					. /	. 1	
	•				1.					
	_ ;	:			,		To carle		•	
in the property) (I			
	- 30	125	•	l			7.7 non	.s , 0,¢	•	
•		3.20				5	0 20	, directors.		
	()									
						, 1 h				
						0.35			•	•
					l		, so , t	17.00		
		,						90 C.C		
						C (2 / 1.2		0 7. 11. 11. 0		
. <u>-</u> -		*	001				.] 1 12f1> C	00111		
[j:],.		•	30.1			l		1		
							ijn ii			
7						1 12		1 7		
					ĺ					
			•							
•								1		
•								l		
•					1-01			(00)		
		`								
				,						
				- 55	20	0	(3)			
,										
Report of all strings set — su	ırface,			c. CASING	RECORD	(<u>New</u>)	or (Used			
Purpose of string Size hole	drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cer	nent	Socks	Type and additi	percent ves	
Surface 12	2 <u>1</u>	8-5/8	2կ	283	Commo		190	2% gel.	3% C.C.	
Production		4 3	10.5	4085	Pos-mi 60-40		200	2% e=7	10% salt	
FIOGRECION		42	10.5	400)	00-40		200	,		
					· · · · · · · · · · · · · · · · · · ·				<u> </u>	
							ci			
LINER	RECO	RD			_	PERFORA	TION RECOR	D		
t. Bottom, ft. Sacks cement				Shots per ft. Size			e & type Depth interval		erval	
TUBING	1 /04		gg	B's	3928-30, 3899-02,		25			
Setting depth Packer set at		iet at	4/ft SS		D 0)720 - 30,	<u> </u>)ر		
		1								
2 3/8" Setting dep 2 3/8" 408	30	ACID, FRACT	URE, SHOT	CEMENT SO	UFFZF BEC	ORD				
	30	ACID, FRACT		CEMENT SQ	UEEZE REC	ORD	Den	th interval trea		

					1 11 11 11	1.5			•
Date of first production			Producing method (flowing, pumping, gas lift Pumping			Gravity			•
RATE OF PRODUCTION PER 24 HOURS	10	bbls.	Gas	MCF	Water	%	bbis.	Gas-oil ratio	CFPB
Disposition of gas (vented, u	sed on lease or sold	1)			Peri 392	oratio 8 - 30,	ons 3899-0	2 , 3888 - 91	•