

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pinto Petroleum Co.

API NO. 15-179-20, 648-00-00

ADDRESS 500 Insurance Bldg.

COUNTY Sheridan

Wichita, Kansas 67202

FIELD Chicago

\*\*CONTACT PERSON Stephen C. Robben

PROD. FORMATION

PHONE 913-735-9405

LEASE Sniffin

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION 100' NE of NE-SE-NE

DRILLING Abercrombie Drilling

300 Ft. from East Line and

CONTRACTOR

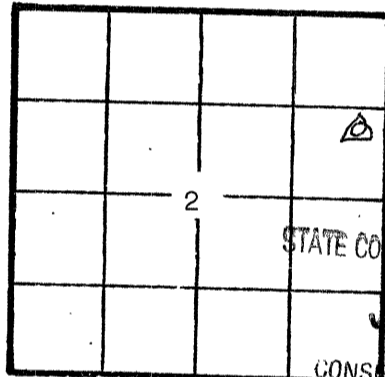
1530 Ft. from North Line of

ADDRESS 801 Union Center

the 2 SEC. 7 TWP. 27 RGE. W.

Wichita, Kansas 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

RECEIVED STATE CORPORATION COMMISSION

JUN 16 1982 JUN 16 1982 CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 2310 PBTB 2235

SPUD DATE 4-27-82 DATE COMPLETED 5-19-82

ELEV: GR 2678 DF 2680 KB 2683

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 342' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Stephen C. Robben OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) Pinto Petroleum

OPERATOR OF THE Sniffin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF May, 19 82, AND THAT

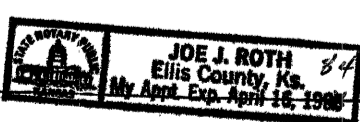
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF June, 19 82.

(S) Stephen C. Robben [Signature] Notary Public [Signature]

MY COMMISSION EXPIRES:



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	343		
Shale	343	1800		
Sand & Shale	1800	2160		
Shale	2160	2310		
Rotary Total Depth	2310			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	342	Common	250	
Production	7 7/8"	4 1/2"	10.5	2300	Pos-mix 50-50	450	6 % gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 per ft.	Strip jets	2060-2120'
Size	Setting depth	Packer set at			
2 3/8"	1100'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2060-2120'