

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9141 EXPIRATION DATE 6/85

OPERATOR Double Ace Oil API NO. 15-141-20,200-00-00

ADDRESS Rt #1 Box 171B COUNTY Osborne
Natoma, Kansas 67651 FIELD _____

** CONTACT PERSON Bruce Ward PROD. FORMATION _____
PHONE 913-885-4586 _____ Indicate if new pay.

PURCHASER none LEASE Schneider

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Revlin Drlg., Inc. 1320 Ft. from North Line and

ADDRESS Box 293 330 Ft. from East Line of
Russell, Kansas 67665 the NE (Qtr.) SEC 31 TWP 8 RGE 15 (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc.

ADDRESS Box 293 WELL PLAT _____ (Office Use Only)
Russell, Kansas 67665

TOTAL DEPTH 3565 PBDT 1280

SPUD DATE 4-26-84 DATE COMPLETED 5-2-84

ELEV: GR 1982 DF _____ KB 1987

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented set @ 221 DV Tool Used? _____

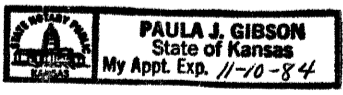
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning information.

7-2-84
RECEIVED
STATE CORPORATION COMMISSION
JUL 02 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

(E)

OPERATOR Double Ace Oil LEASE NAME Schneider SEC 31 TWP 8 RGE 15 (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run.</p> <p>_____ Check if samples sent Geological Survey.</p> <p>Shale & Shells 00 224</p> <p>Shale & Sand 224 1278</p> <p>Anhydrite 1279 1310</p> <p>Shale 1310 1470</p> <p>Shale & Lime 1470 2925</p> <p>Lime 2925 3565</p> <p>DST #1 2910-2932 30-45-30-45 Rec: 90' mud</p> <p>DST #2 3235-3325 60-30-60-45 Rec: 360' watery mud</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~YNSCKX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	221	Common Q.S.	165	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations