

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.); (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5259 EXPIRATION DATE 6-30-84
 OPERATOR Mai Operations API NO. 15-141-20,185-00-00
 ADDRESS P.O.Box 33 COUNTY Osborne
Russell, Ks. 67665 FIELD Laton East
 ** CONTACT PERSON D.E. Wolfe PROD. FORMATION L.K.C.
 PHONE 913-483-2169
 PURCHASER Koch Oil Co. LEASE Hrabe
 ADDRESS Box 2256 WELL NO. 4
Wichita, Ks. 67201 WELL LOCATION C W1/2NE SW SE
 DRILLING Reylin Drlg. Inc. 990' Ft. from South Line and
 CONTRACTOR ADDRESS P.O.Box 293 1815 Ft. from East Line of
Russell, Ks. 67665 the SE (Qtr.) SEC 32 TWP 8 RGE 15.

PLUGGING None
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3600' PBTD 3410'
SPUD DATE 10-10-83 DATE COMPLETED 10-17-83
ELEV: GR 2024' DF 2026' KB 2029'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18,370.

Amount of surface pipe set and cemented 301' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~Shut-in Gas, Dry Gas, Disposal~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D.E. Wolfe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D.E. Wolfe
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 19 83.



New Lee Dodson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 5, 1985

** The person who can be reached by phone regarding any question concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
NOV 15 1983
CONSERVATION DIVISION
Wichita, Kansas
11-15-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG	TOPS
Shale & Shells	00'	304'		
Shale	304'	1275'	Anhydrite	1278'
Anhydrite	1275'	1314'	Topeka	2932'
Shale	1314'	1825'	Heebner	3158'
Shale w/ Lime	1825'	3220'	Toronto	3183'
Lime	3220'	3600'	L.K.C.	3206'
			B.K.C.	3472'
			Conglomerate	3579'
			R.T.D.	3600'
			Log T.D.	3600'
<p>DST No. 1 2955' - 2976' Topeka 30-60-30-60 Rec. 30' Oil spkd. Mud w/ 1' Oil on top of tool IFP33#, ISIP892#; FFP42# FSIP709#</p> <p>DST No. 2 3156' - 3256' L.K.C. 60-60-60-60 Rec. 60' VSOCM & 60' Gas IFP82# ISIP515#; FFP82# FSIP480#</p> <p>DST No. 3 3246' - 3340' L.K.C. 60-60-60-60 Rec. 1140' Muddy Wtr. IFP 225# - 434# ; ISIP 1464# FFP 460# - 559# ; FSIP 1391#</p> <p>DST No. 4 3336' - 3443' L.K.C. 30-60-30-60 Rec. 20' Drlg. Mud IFP 67# ISIP 593# FFP 67# FSIP 485#</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	301'	Com. Q.S.	190	
Production	7 7/8"	4 1/2"	10 1/2	3598'	E.A. 2 60-40 Poz.	260	3/4 of 1% CFR2 & 1/4 PPS of FloCoal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					

TUBING RECORD

Size	Setting depth	Packer set at	Shots	Type	Depth interval
2" EUE	3404'	None	3 shots	Jet	3222' - 3382'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8,000 Gals. of 28% and 13,000 Gals. of 20% Acid	3222' - 3382'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-9-83	PUMPING	38
Estimated Production - I.P.	Oil	Gas
	60 bbls.	33 MCF
		Water % 30 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB
		Perforations