

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-141-20,175-00-00

ADDRESS Shields Bldg. COUNTY Osborne

Russell, Kansas 67665 FIELD Wildcat

** CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Griffin "A"

ADDRESS WELL NO. 2

WELL LOCATION SE SE SE

DRILLING Shields Drlg., Co., Inc. #5655 330Ft. from South Line and

CONTRACTOR 330Ft. from East Line of

ADDRESS Shields Bldg., Russell, Kansas 67665 the SE (Qtr.) SEC30 TWP 8 RGE 15 (E)(W).

PLUGGING Shields Drlg., Co., Inc. #164

CONTRACTOR ADDRESS Shields Bldg.

Russell, Kansas 67665

TOTAL DEPTH 3400 PBTD

SPUD DATE 6-16-83 DATE COMPLETED 6-24-83

ELEV: GR 1945 DF 1947 KB 1949

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 1983.

Ruth Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS. My Appt. Exp. 5-26-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 28 1983

628-83

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
D.S.T. #1 2871-2887 30-60-30-30 Rec. 65% SOCM (10% Oil)			Anhydrite	1209
I.F.P. - 41#-41#			Topeka Lm	2851
I.S.I.P. - 958#			Heebner Sh	3080
F.F.P. - 56#-56#			Toronto Lm	3102
F.S.I.P. - 867#			L-KC Lm	3124
			Base KC	3392
D.S.T. #2 3079-3170 30-45-30-45				
I.F.P. - 69#-69#				
I.S.I.P. - 551#				
F.F.P. - 75#-75#				
F.S.I.P. - 133#				
D.S.T. #3 3170-3240 30-60-60-60 Rec. 320 Mdy Wtr.				
I.F.P. - 74#-108#				
I.S.I.P. - 1057#				
F.F.P. - 134#-192#				
F.S.I.P. - 1041#				
D.S.T. #4 3255-3330 30-60-30-30 Rec. 20' Mud w/oil specks				
I.F.P. - 67#-67#				
I.S.I.P. - 892#				
F.F.P. - 67#-67#				
F.S.I.P. - 510#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	271	Quickset	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations