

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-141-20,164 -00-00

ADDRESS Shields Bldg. COUNTY Osborne

Russell, Kansas 67665 FIELD Laton East

** CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City

PHONE 913-483-3141

PURCHASER LEASE Griffin "A"

ADDRESS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING Shields Drlg., Co., Inc. #5655 330 Ft. from South Line and

CONTRACTOR ADDRESS Shields Bldg. 990 Ft. from West Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 30 TWP 8 RGE 15.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

	30		
			X

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3472 PBD 2940

SPUD DATE 2-8-83 DATE COMPLETED 2-17-83

ELEV: GR 1961 DF 1963 KB 1966

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

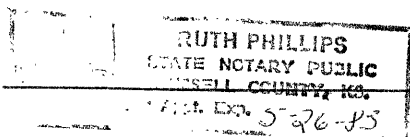
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 1983.

Ruth Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

3-22-83

MAR 22 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED: Well #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
D.S.T. #1 2889-2915 Times 30-45-45-45 Rec. 60' SOCM, 30' Oil Spk mud				Anhydrite	1222
I.F.P. - 83 to 91#				Topeka Lm	2870
I.B.H.P. - 958#				Heebner Sh	3095
F.F.P. - 91 to 91#				Toronto Lm	3119
F.B.H.P. - 858#				L-KC Lm	3141
				Base KC	3410
D.S.T. #2 3158-3210 Times 30-45-30-45 Rec. 20' Mud					
I.F.P. - 33 to 41					
I.B.H.P. - 975					
F.F.P. - 41 to 41					
F.B.H.P. - 750					
D.S.T. #3 3243-3255 Times 30-60-60-60 Rec. 125' Wty Mud w/oil spots					
I.F.P. - 25 to 33					
I.B.H.P. - 1032					
F.F.P. - 41 to 61					
F.B.H.P. - 983					
				<u>Perforations</u>	<u>2 per ft.</u>
D.S.T. #4 3270-3345 Times 30-60-60-60 Rec. 60' SOCM					3180-83
I.F.P. - 58 to 66					3204-07
I.B.H.P. - 659					3291-93
F.F.P. - 73 to 83					3312-14
F.B.H.P. - 526					3330-32
					3340-42
					3364-66
					3392-94
D.S.T. #5 3345-3405 Times 30-45-30-45 Rec. 20' Mud					
I.F.P. - 50 to 58					
I.B.H.P. - 1115					
F.F.P. - 58 to 58					
F.B.H.P. - 1065					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	271	Quickset	165	
Production	7 7/8	4 1/2	10 1/2	3466	Common	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" Jet	See Perfo
TUBING RECORD					Intervals
Size	Setting depth	Packer set at			Above

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% & 7,000 gal 28%	3291-3394
2000 gal 15%	3180-3207
4000 gal 15% & 5,000 gal 28%	2902-2906

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 2902-2906
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