

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 - EXPIRATION DATE 6/30/84
OPERATOR Black Diamond Oil Inc. API NO. 15-141-20,193-00-00
ADDRESS 1105 E. 30th Suite A COUNTY Osborne
Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____
PHONE 913-625-5891 Indicate if new pay. _____

PURCHASER none LEASE Norris
ADDRESS _____ WELL NO. #1
WELL LOCATION NW NE NW

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and
CONTRACTOR 1650 Ft. from West Line of
ADDRESS Box 293 the NW (Qtr.) SEC 22 TWP 8 RGE 15 (W).
Russell, Kansas 67665

PLUGGING Revlin Drlg., Inc. (Office Use Only)
CONTRACTOR Box 293 KCC ✓
ADDRESS Russell, Kansas 67665 KGS ✓
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3165 PBD 1215
SPUD DATE 11-25-83 DATE COMPLETED 11-29-83
ELEV: GR 1886 DF _____ KB 1891

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 276 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1983.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 30 1983 12-30-83 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Black Diamond Oil Inc.

LEASE NAME Norris

SEC 22 TWP 8 RGE 15

(E)
(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	00	70		
Shale -Shells	70	940		
Shale	940	1208		
Anhydrite	1208	1252		
Shale	1252	2345		
Shale & Lime	2345	3165		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Use)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12 1/4	8 5/8	24#	276	Com. Q.S.	175					
Production	Dry Hole										
LINER RECORD				PERFORATION RECORD							
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil bbls.		Gas MCF		Water %		Gas-oil ratio bbls.		CFPB	
Disposition of gas (vented, used on lease or sold)						Perforations					