

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-141-20,134 -00-00

ADDRESS Shields Bldg.

COUNTY Osborne

Russell, Kansas 67665

FIELD Wildcat

**CONTACT PERSON M. L. Ratts

PROD. FORMATION None

PHONE 913-483-3141

LEASE Schneider

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION NW NW NE

DRILLING Shields Drlg., Co., Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS Shields Bldg.

Russell, Kansas 67665

NE the ~~32~~ SEC. 31 TWP. 8 RGE. 15W

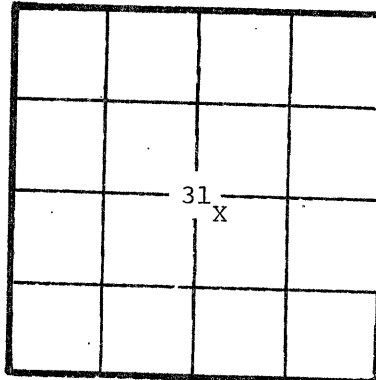
PLUGGING Shields Drlg., Co., Inc.

WELL PLAT

CONTRACTOR

ADDRESS Shields Bldg.

Russell, Kansas 67665



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3570 PBDT

SPUD DATE 4-13-82 DATE COMPLETED 4-22-82

ELEV: GR 1953 DF 1955 KB 1958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' w/160 saks DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas APR 27 1982

4-27-82

(S) M. L. Ratts

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82.

Ruth Phillips NOTARY PUBLIC

MY COMMISSION EXPIRES:

RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS KANSAS My Appt. Exp. 5-26-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 3095-3215 Times Open 60 min SI 45 min. Rec -45' Drlg Mud F.P. - 100# S.I.P. - 1108#			Anhydrite	1233
			Topeka Lm	2874
			Heebner Sh	3098
			Toronto Lm	3124
			L-KC Lm	3144
			Shaley Cg	3506
			Cherty Cg	3521
D.S.T. #2 3215-3260 Times 30-45-60-45 Rec. 90' Mud I.F.P. - 50# I.S.I.P. - 991# F.F.P. - 66# F.S.I.P. - 900#				
D.S.T. #3 3348-3410 Times 30-45-60-45 Rec 75' Wtry Mud I.F.P. - 50# I.S.I.P. - 958# F.F.P. - 75# F.S.I.P. - 800#				
Ran G/N-Caliper and Guard Log				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	258	Quickset	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used.	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-141-20,134 -00-00

ADDRESS Shields Bldg.

COUNTY Osborne

Russell, Kansas 67665

FIELD Wildcat

**CONTACT PERSON M. L. Ratts

PROD. FORMATION None

PHONE 913-483-3141

LEASE Schneider

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION NW NW NE

DRILLING Shields Drlg., Co., Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS Shields Bldg.

the ~~S~~^{NE} 1/4 SEC. 31 TWP. 8 RGE. 15W

Russell, Kansas 67665

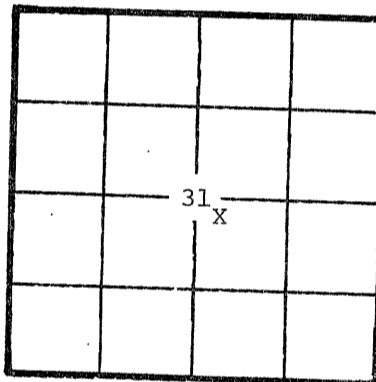
WELL PLAT

PLUGGING Shields Drlg., Co., Inc.

CONTRACTOR

ADDRESS Shields Bldg.

Russell, Kansas 67665



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3570 PBD

SPUD DATE 4-13-82 DATE COMPLETED 4-22-82

ELEV: GR 1953 DF 1955 KB 1958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' w/160 saks DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

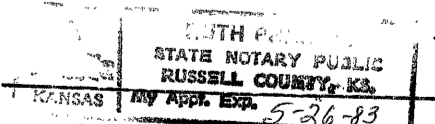
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82.

(S) M. L. Ratts

Richard Phillips NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION APR 27 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 3095-3215 Times Open 60 min SI 45 min. Rec -45' Drlg Mud F.P. - 100# S.I.P. - 1108#			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm Shaley Cg Cherty Cg	1233 2874 3098 3124 3144 3506 3521
D.S.T. #2 3215-3260 Times 30-45-60-45 Rec. 90' Mud I.F.P. - 50# I.S.I.P. - 991# F.F.P. - 66# F.S.I.P. - 900#				
D.S.T. #3 3348-3410 Times 30-45-60-45 Rec 75' Wtry Mud I.F.P. - 50# I.S.I.P. - 958# F.F.P. - 75# F.S.I.P. - 800# Ran G/N-Caliper and Guard Log				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	258	Quickset	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

15-141-20134-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 30012

4-22-82	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Schneider Well No. 1					9:30 PM	12:00 AM	1:00 AM
Location				Natoma 9N 12W		County	State
						Osborne	Kansas

Contractor	Shields	
Job	Plug	
1. Size	7 3/8"	T.D. 35' 10"
2. Size		Depth
3. Size		Depth
4. Pipe		Depth
5. Cement Left in Cag.		Shoe Joint
6. Max.		Minimum
7. Line		Displace

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	Shields Oil Producers	
Street	Shields Bldg	
City	Russell	State Kansas 67665
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X Burton Boring	
CEMENT		

EQUIPMENT		
1. No	Cementor	Driver
2. No	Helper	Driver
3. No	Cementor	Driver
4. No	Helper	Driver
5. No	Driver	Driver
6. No	Driver	Driver

Amount Ordered	110 3/4 per yd 4 1/2 yd 3 1/2 cc	
Consisting of		
Common	55 sk @ 4 1/2 per sk	261 25
Poz. Mix	55 sk @ 2 1/8 per sk	101 25
Gel.	45 sk @ 3 1/2 per sk	20 00
Chloride	32 cc @ 20 22 per cc	60 00
Quickset		

FTH of Job		360 00
Charge:	Pump take chg.	
	1 00 per mile	27 00
	Plug	10 00
	Sub Total	
	Tax	
	Total	397 00

Handling	70 4 per sk	105 30
Mileage	66 4 per ton mile	88 50
	Sub Total	
	Total	641 80

50 sk @ 9 30'
32 sk @ 2 50'
10 sk @ 40'
10 sk R.H.
10 sk M.H.

Floating Equipment

[Signature]