

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

**SIDE ONE**

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 5259 EXPIRATION DATE 6-30-83

OPERATOR Mai Operations API NO. 15-141-20,162-0000

ADDRESS Box 33 COUNTY Osborne

Russell, Kansas 67665 FIELD Laton East

\*\* CONTACT PERSON D.E. Wolfe PROD. FORMATION L.K.C.

PHONE 913-483-2169

PURCHASER KOCH OIL COMPANY LEASE D. Hays

ADDRESS Box 2258 WELL NO. #2

Wichita, Kansas 67201 WELL LOCATION SE SE NW

DRILLING Revlin Drilg., Inc. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of (E)

ADDRESS Box 293 **RECEIVED** STATE CORPORATION COMMISSION the NW (Qtr.) SEC 32 TWP 8 RGE 15 (W).

Russell, Kansas

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR CONSERVATION DIVISION KCC

ADDRESS Wichita, Kansas KGS

TOTAL DEPTH 3591 PBTD 3230' SWD/REP \_\_\_\_\_

SPUD DATE 1-20-83 DATE COMPLETED 1-27-83 PLG. \_\_\_\_\_

ELEV: GR 1973 DF 1976 KB 1978

DRILLED WITH ~~WARRANTY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18370

Amount of surface pipe set and cemented set @ 315 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

D.E. WOLFE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D.E. Wolfe  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1983.



Neva Lee Dodson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR **Mai Operations**

LEASE **D. Hays**

SEC.32 TWP.8 RGE.15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	00	40	FORMATION LOG TOPS	1263'
Shale	40	1265	Anhy.	1290'
Anhydrite	1265	1295	B.Anhy.	2553'
Shale	1295	1920	Brmsvl.	2596'
Shale-Fort Riley	1920	2220	Grdhvn.	2628'
Lime & Shale	2220	2950	Dover	2672'
Lime	2950	3591	Tarkio	2721'
			Elmont	2721'
			Topeka	2874'
DST #1 3108-3230			Heebner	3104'
60-30-60-30 Fair Blow			Toronto	3126'
Rec: 70' oil spec. mud			L.K.C.	3150'
			B.K.C.	3414'
DST #2 3228-3290			Chty.Cong.	3520'
60-30-60-30				
Rec: 70' drlg. mud				
DST #3 3286-3370				
60-30-60-30				
Rec: 70' drlg. mud				
DST #4 3352-3430				
60-30-60-3- med. blow				
Rec: 120' muddy water				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	315	Quick Set	185	
Production	7 7/8	4 1/2	9.5#	3580'	50-50 Poz Mix	25	2% gel 18% salt 1/4pps flo seal
					EA-2 Cement	200	18% salt 1/4pps of floseal
							16bbls fresh water 500# salt preflus

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	NONE	NONE	3	Jet	3211'-3215'
TUBING RECORD					3195'-98'
Size	Setting depth	Packer set at			3188'-92'
2 3/8" OD	3225'	None	3' Perf. Nip.	@3195'	3168'-66' (62-66)

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
25,000 Gals. CR Acid	<del>3211'-15'</del> 3211'-15'
	3195'-98'
	3188'-92'
	3162'-66'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-16-83	Pumping	39.3 @ 73 Deg.
Estimated Production -I.P.(5-30-83)	Oil	Gas
17 bbls.	MCF 40 %	16 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
	CFPB	