

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5259 EXPIRATION DATE 6-30-83

OPERATOR Mai Operations API NO. 15-141-20,151-00-00

ADDRESS P.O. Box 33 COUNTY Osborne

Russell, Kansas 67665 FIELD Layton East

** CONTACT PERSON D.E. Wolfe PROD. FORMATION L.K.C.

PHONE 913-483-2169

PURCHASER Koch Oil Company LEASE Hrabe

ADDRESS Wichita, Ks. 67201 WELL NO. 3

WELL LOCATION CN1/2, N1/2, S1/2

DRILLING CONTRACTOR Shields Drlg. Co. Inc. 2310 Ft. from South Line and

ADDRESS Box 709 2640 Ft. from West Line of

Russell, Kansas 67665 the (Qtr.) SEC 32 TWP 8 RGE 15 W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		32	
		0	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH R.T.D. 3613' PBTD 3580'
SPUD DATE 10-21-82 DATE COMPLETED 11-12-82
ELEV: GR 1995' DF _____ KB 2000'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 318' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D.E. Wolfe

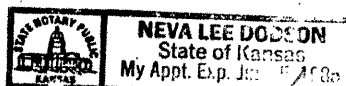
, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D.E. Wolfe
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December 1982

1982



MY COMMISSION EXPIRES: June 5, 1985

RECEIVED
STATE CORPORATION COMMISSION

DEC 2 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

12-2-82

OPERATOR Mai Operations LEASE Hrabe SEC. 32TWP, 8 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Clay & Post Rock	0	322'		
Shale	322'	1279'		
Anhydrite	1279'	1312'		
Shale & Shells	1312'	1745'		
Shale & Lime Streaks	1745'	3110'		
Lime	3110'	3613'		
D.S.T.No. 1; 3160'-3246', 60-30-60-30 Rec. 40' Mud w/ Few Spcks. Oil IFP 58-66# , FFP 66-75# ISIP 334# , FSIP 150#				
D.S.T. No 2, 3244'-3305', 60-30-60-30 Rec. 30' Mud IFP 33-41# , FFP 50-58# ISIP 908# , FSIP 775#				
D.S.T.No. 3; 3298'-3380', 60-30-60-30 Rec. 120' Gas, 300' HGCMO, 180' GOCM IFP 75-175# , FFP 192-242# ISIP 426# , FSIP 418#				
D.S.T.No. 4; 3375'-3445', 60-30-60-30 Rec. 30' Mud w/few Oil Spcks. IFP 41-50# , FFP 50-50# ISIP 66# , FSIP 58#				
If additional space is needed use Page 2, Side 2				

SAMPLE FORMATION TOPS

Anhydrite	1279'
Brownsville	2578'
Grand Haven	2618'
Dover	2652'
Tarkio Lime	2696'
Elmont	2744'
Topeka	2896'
Heebner	3125'
Toronto	3147'
L.K.C.	3170'
B.K.C.	3439'
Chy.Cong.	3542'
R.T.D. 3613'	3613'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 1/4"	8 5/8"	28	318'	Poz.	185	QSC
Oil String	7 7/8"	4 1/2"	9.5	3612'	Poz. EA2	225	Salt, Flo-Seal & Cal-Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	Jet	3342 1/2' - 345 1/2'
			3	Jet	3210' - 14'
			3	Jet	3183' - 187'

TUBING RECORD

Size	Setting depth	Packer set at
XX 2"	3575'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
11,000 Gals. Acid in L.K.C.Perfs	3183' 3183' - 3345 1/2'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-24-82	PUMPING	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		10 % MCF	5 bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
used on lease	