

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1983
OPERATOR Graham-Michaelis Corporation API NO. 15-141,20,169 00-00
ADDRESS P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD Laton East

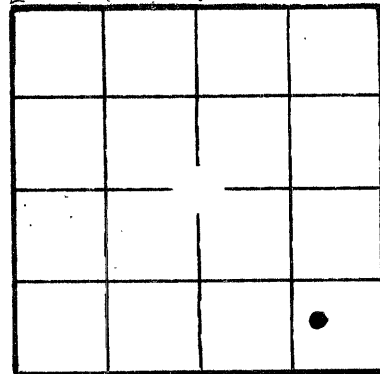
** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing
PHONE 316-264-8394

PURCHASER Koch Oil Company LEASE Hofstetter
ADDRESS P. O. Box 2256 WELL NO. 1-32
Wichita, Kansas 67201 WELL LOCATION 50' S of NW/4 SE/4 SE/4

DRILLING Red Tiger Drilling Company 940 Ft. from S Line and
CONTRACTOR 1720 KSB Building 990 Ft. from E Line of (E)
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 8S RGE 15W (W).

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3,550' PBTD _____

SPUD DATE 4/4/83 DATE COMPLETED 6/21/83

ELEV: GR 2013' DF _____ KB 2,018'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 286.02' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

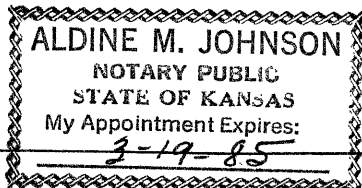
A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 19 83.



MY COMMISSION EXPIRES:

Aldine M. Johnson
(Notary Public)
STATE CORPORATION COMMISSION

JUL 22 1983

7-22-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Graham-Michaelis Corporation LEASE Hofstetter

ACO-1 WELL HISTORY (W)

SEC. 32 TWP. 8S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Anhydrite	1273 (+745)
Sand & Shale	0	297	Heebner	3163 (-1145)
Shale & Sand	297	850	Lansing	3210 (-1192)
Sand & Shale	850	1276	Base K.C.	3477 (-1459)
Anhydrite	1276	1310		
Shale & Redbed	1310	1658		
Shale	1658	1950		
Shale & Redbed	1950	2120		
Shale	2120	2273		
Shale & Lime Streaks	2273	2680		
Shale & Lime	2680	2838		
Lime	2838	3544		
Chert	3544	3550		
RTD		3550		
DST #1 2957-2975, Recovered 3' oil cut mud & 120' mud. /90" IFP 96-86#/30"; FFP 96-96#/60"; ISIP 1048#/45"; FSIP 1037#/90". BHT 92°.				
DST #2 3158-3260/60", Recovered 80' oil cut mud. IFP 53-53#/30"; FFP 75-75#/30"; ISIP 900#/60"; FSIP 814#/60". BHT 97°.				
DST #3 3258-3330/90", Recovered 330' slightly oil cut mud. IFP 75-118#/30"; FFP 150-204#/60"; ISIP 676#/45"; FSIP 634#/90"; BHT 98°.				
DST #4 3342-3420/60", Recovered 65' mud; IFP 32-43#/30"; FFP 53-53#/30"; ISIP 602#/60"; FSIP 495#/60". BHT 98°.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	293'	Common	185 sx	3% C.C., 2% Gel
Production	7 7/8"	4 1/2"	10.5#	3,549'	Common	175 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3222-3408' OA
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3482				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
22,100 gallons 28% mud acid	3222-3408' OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity				
Swab Test 6-15-83	Pumping					
Estimated Production -I.P.	Oil Swab 2 BOPH/4 Hours	Gas	Water	% Trace	Gas-oil ratio	CFPB
		0	MCF			
Disposition of gas (vented, used on lease or sold)			Perforations 3222-3408' OA			