

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9185 EXPIRATION DATE 6/30/84
OPERATOR J & T Oil Co. API NO. 15-141-20,194 00-00
ADDRESS Box 1000 Victoria, KS 67671 COUNTY Osborne FIELD _____

** CONTACT PERSON John G. Dreiling PROD. FORMATION _____
PHONE 913 735-2204 Indicate if new pay.

PURCHASER _____ LEASE Norris
ADDRESS _____ WELL NO. 1

DRILLING Contractor Dreiling Oil, Inc. 330 Ft. from South Line and
ADDRESS Box 1000 Victoria, KS 67671 330 Ft. from West Line of the NW (Qtr.) SEC 33 TWP 8 RGE 15 (E)(W)

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)
ADDRESS Box 1000 Victoria, KS 67671
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3500' PBDT _____
SPUD DATE 12-9-83 DATE COMPLETED 12-13-83
ELEV: GR 1990' DF 1992' KB 1995'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

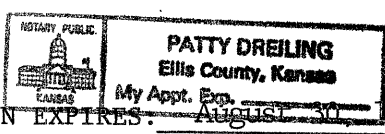
A F F I D A V I T

I, John G. Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John G. Dreiling (Signature)
John G. Dreiling

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 19 83.



Patty Dreiling (Signature)
Patty Dreiling (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 30, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 19 1983
12-19-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR J & T Oil Co.

LEASE NAME Norris

SEC 33 TWP 8 RGE 15 (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	71'		
Shale	71'	208'		
Shale	208'	875'		
Sand	875'	950'		
Shale	950'	1018'		
Shale	1018'	1263'		
Anhy. Shale	1263'	1295'		
Shale	1295'	1645'		
Shale	1645'	1987'		
Shale & Lime	1987'	2260'		
Lime & Shale	2260'	2530'		
Lime & Shale	2530'	2840'		
Lime & Shale	2840'	3042'	Topeka	2937' -942
Lime	3042'	3188'	Heebner	3165' -1170
Lime	3188'	3323'	Lansing	3213' -1218
Lime	3323'	3422'		
Lime	3422'	3500'		
T.D.	3500'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		206'	common	135	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations