ORIGINAL

SIDE ONE

API NO. 15- 163-23,111-00-00

(Specify)

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

Date Commission Expires <u>Dec. 15, 1992</u>

WELL COMPLETION FORM	County Rooks	
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SW SW Sec. 15	7. 8 . 16W —
Operator: License # _5141	1 000	
Name: Zenith Drilling Corporation	4050	h from Southeast Corner of Sec
Address 100 N. Broadway, Suite 505	Ft. West	from Southeast Corner of Sect ocate well in section plat bel
	Lease Name Conn	Well ##1
City/State/Zip Wichita, KS 67202	Field Name Wildcat	
Purchaser:	Producing Formation D & A	
Operator Contact Person: Sherrill Compton	Elevation: Ground 1961	кв1966
Phone (<u>316</u>) 265-6697	Total Depth 3565'	PBTD
Contractor: Name: Red Tiger Drilling		5280
License: 5302		4620 4290
Wellsite Geologist: Gerald Honas		3960 3630 3300
Designate Type of Completion X New Well Re-Entry Workover	10-17-90	2970 2640 2310
OilSNOTemp. Abd.		1980
Gas Inj Delayed Computer X Dry Other (Core, Water Supply, Verc.)	MISSION	1320
If CERO and until the		660
Operator:	4950 4950 4950 1960 1960 1960 1960 1960 1960 1960 196	A IF DYA
12-11	Amount of Surface Pipe Set and	
Comp. DateOld Total Depth	Multiple Stage Cementing Collai	r Uşed? Yes
Orilling Method:XMud Rotary Air Rotary Cable	If yes, show depth set	
09-28-90 10-07-90 10-07-90	If Alternate II completion, cer	ment circulated from
pud Date Date Reached ID Completion Date	feet depth to	M/ Co ev
INSTRUCTIONS: This form shall be completed in triplicate an Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will be writing and submitted with the form. See rule 82-3-1 wireline logs and drillers time log shall be attached with the form with all plugged wells. Submit CP-111 form with all conversion of a well requires filing of ACO-2 within 120 days	Me Meld confidential for a period of for confidentiality in excess this form. ALL CEMENTING TICKETS	rion Commission, 200 Colora Rule 82-3-130, 82-3-107 a d of 12 months if requested s of 12 months. One copy of a MUST BE ATTACHED Submit Co
ll requirements of the statutes, rules and regulations promulg ith and the statements herein are complete and correct to th		industry have been fully compi
ignature Sheull Compton Sherrill Compton	K.C.C.	OFFICE USE ONLY
	0-15-90 F Letter Wirelin	of Confidentiality Attached e Log Received
ubscribed and sworn to before me this 15th day of 30cto		s Timetog Received
Sharon R. Allen	KCC	Distribution V
Sharon R. Allen		PlugOther

SIDE THO

INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space is need to space is need to samples Sent to Geol Cores Taken	important top me tool open es, bottom hole eded. Attach ken al Sheets.)	West west of formations and base of formations.	County tions penetrated and shut-in processory, and flo	• Detail al	l cores. Repor ther shut-in p as to surface d	rt all dril ressure re	l stem tests
if more space is need to space if more space is need to s	es, bottom hole eded. Attach ken al Sheets.)	temperature, fluid copy of log.	tions penetrated and shut-in pro recovery, and flo	• Detail al essures, whe DW rates if g	l cores. Repor ther shut-in p as to surface d	t all dril ressure re	l stem tests
(Attach Additional Samples Sent to Geol Cores Taken	al Sheets.)	X Yes No				uring test.	Attach extra
Cores Taken		,, ,			Formation Des	scription	
	ogical Survey				X Log	7	
Electric Log Pum		Yes No	Name			Sample	
Server seed well		☑ Yes ☐ No	Name		Тор	Bots	rom
(Submit Copy.)		, co	Anhdrite	;	1284		682)
			Topeka Lansing		2862 3124		896) L158)
				sas City		•	1416)
			Arbuckle		3514	•	1548)
		CASING RECORD			The state of the s		
	Penort a		l Navi 🗆 v	lsed			
Description		ll strings set-condu	ctor, surface, i	ntermediate,	production, e	te.	
Purpose of String	Size Hote Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero
surface	12 1/4	8 5/8	20#	262'	60-40poz	165	3%cc 2%ge
Shots Per Foot	PERFORATION Specify Footage	RECORD ge of Each Interval	Perforated	Acid, (Amount and	 Fracture, Shot, d Kind of Mater	Cement Sopial Used)	Ueeze Record Depth
UBING RECORD							
COLING KECORD	Size	Set At	Packer At	Liner Run		·	
late of Since Day					☐ Yes ☐	No	
THE OF FIRST PRODUCT	tion Producin	g Method Flouing					
Date of First Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water	Bbls.	Other (Explain)		Gravit
sposition of Gae.							- Contraction of the Contraction
sposition of Gas: Vented Sold (If vented subm	Used on Lo		THOO OF COMPLETION Hole Perfor		ually Completed	Pi	roduction Inter
	Used on Lo	ease Open	THOO OF COMPLETION Hole Perfor		ually Completed	Pommi	roduction Inte

ORIGINAL

Re: Drill Stem Test Results Conn #1 NW SW SW Sec. 15-8-16W

Rooks County, Kansas

DST #1: 2876-2900 30-30-30-30 Rec. 3' mud.

> FP= 33-33 & 33-33 BHP= 288-74

DST #2: 2994-3040 30-30-30-30

Rec. 10' mud. FP= 22-22 & 33-33 BHP= 842-842

DST #3: 3082-3150 30-30-30-30

Rec. 5' mud

FP= 33-33- & 33-33

BHP= 155-77

DST #4: 3137-74 30-30-30-60

Rec. 3' mud. FP= 33-33 & 33-33

BHP= 632-820

DST #5: 3190-3280 30-30-30-30 Rec. 20' mud PEGENED COMMISSION FP= 22-22 & \$38F333FORATION COMMISSION

BHP= 909-853

OCT 1 7 1990 - 17 - 90 consider various discion

Wichita, h.

CUSTOMER COPY

HALLIBURTON SERVICES

INVOICE

15-163-23111-00-00 # A Halliburton Company



028531 10/07/199

V) 14°		<u> </u>	administration of a second	Language Land Care Control of the Co
WELL LEASE NO /PLANT I	VAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
CONN 1 190-465	0219 ROOK	S	KS S	AME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE	TICKET DATE
HAYS	RED TIGER	PLUG TO	ABANDON	10/07/1990
ACCT, NO. CUSTOMER A	GENT VE	NDOR NO. CUST	TOMER P.O. NUMBER	SHIPPED VIA FILE NO
998400 WILLIAM AYRES	· m-			COMPANY TRUCK 0293

ZENITH DRLG CORP INC. SUITE 505, 4TH FINANCIAL CNTR. WICHITA, KS 67202

DIRECT CORRESPONDENCE TO: SUITE 1300 LIBERTY TOWER 100 BROADWAY AVENUE OKLAHOMA CITY, OK 73102-0000

PRICE MER NO DESCRIPTION QUANTITY UM UNIT PRICE PRICING AREA - MID CONTINENT 000-117 MILEAGE	AMOUNT
PRICING AREA - MID CONTINENT OCT	7-00 (O)V
Mark the contract of the contr	A 10 (10)
COOC. 117	3.5 2 100 44.65
UNI	电影电影 医
090-910 MISCELLANEOUS PUMPING JOB	370.00
$2m_0 \mathcal{E}_{20} \mathcal{E}_{20}$	/00 59:00
EA.	
	45 703.05
	88 247.68
506-121 HALLIBURTON-GEL 2%	N/C
	75 96.25
507-210 FLOCELE 507-210 FLOCELE	302 20 20 20 20
500-20? BULK SERVICE CHARGE	255.20
500-306 MILEAGE CMTG MAT DEL OR RETURN 184.718 TMI	75 138.54
	State of the state
INVOICE SUBTOTAL	1,984.57

CUSTOMER COPY

HALLIBURTON SERVICES | GINAL

COV CELOAC

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

15-163 - 23111 -00 A Halliburton Company

006020 09/28/199

15 10				006020	09/28/199(
WELL LEASE NO / PLANT N	AME	WELL/P	LANT LOCATION S	TATE WELL	/PLANT OWNER
CONN 1 190-465	020 0213	ROOKS		KS SAME	
SERVICE LOCATION	CONTRA	CTOR	JOB PURPOS	E	TICKET DATE
HAYS	RED TIGER	# 8	CEMENT BURFACE C	ASING	09/28/199(
ACCT NO CUSTOMER AC	SENT	VENDOR NO.	CUSTOMER P.O. NU	MBER SHIPPE	ED VIA FILE N
998400 WILLIAM AYRES				COMPANY	TRUCK 0242
	1			1	

ZENITH DRLG CORP INC SUITE 505, 4TH FINANCIAL CNTR. WICHITA, KS 67202 DIRECT CORRESPONDENCE TO:

SUITE 1300 LIBERTY TOWER 100 BROADWAY AVENUE OKLAHOMA CITY, DK 73102-0000 STATE CORPOR

UNIT PRICE PRICING AREA - MID CONTINENT 2.35 19 MI 000-117 MILEAGE CONSERVA ON DIVISIUM 440.00 UNT 1 440 . dochit 001-016 CEMENTING CASING 262 FT UNT 030-503 8 5/8 IN 59.00 CMTG PLUG LA-11,CP-1,CP-3,TOP: 59.00 EA. وأراغا بالطهرو والإراج 504-308 STANDARD CEMENT 99 SK 5.45 539,55 506-105 POZMIX A 2.88 190.08 66 SK 506-121 HALLIBURTON-GEL 2% SK .00 NZC 25.75 509-406 ANHYDROUS CALCIUM CHLORIDE SK 103.00 500-207 BULK SERVICE CHARGE 173 CFT 190.30 1.10 .75 MILEAGE CMTG MAT DEL OR RETURN 140.695 500-306 TMI 105.52 INVOICE SUBTOTAL 1,672.10