

SIDE TWO

Operator Name Zenith Drilling Corporation

Lease Name Conn

Well # #1

Sec. 15 Twp. 8S Rge. 16W

East

County Rooks

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhdrite	1284	(+ 682)
Topeka	2862	(- 896)
Lansing	3124	(-1158)
Base Kansas City	3382	(-1416)
Arbuckle	3514	(-1548)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
surface	12 1/4	8 5/8	20#	262'	60-40poz	165	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Inter

ORIGINAL

Re: Drill Stem Test Results
Conn #1
NW SW SW
Sec. 15-8-16W
Rooks County, Kansas

DST #1: 2876-2900 30-30-30-30
Rec. 3' mud.
FP= 33-33 & 33-33
BHP= 288-74

DST #2: 2994-3040 30-30-30-30
Rec. 10' mud.
FP= 22-22 & 33-33
BHP= 842-842

DST #3: 3082-3150 30-30-30-30
Rec. 5' mud
FP= 33-33- & 33-33
BHP= 155-77

DST #4: 3137-74 30-30-30-60
Rec. 3' mud. FP= 33-33 & 33-33
BHP= 632-820

DST #5: 3190-3280 30-30-30-30
Rec. 20' mud
FP= 22-22 & 33-33
BHP= 909-853

RECEIVED
CONSERVATION COMMISSION
OCT 17 1990
10-17-90
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER COPY



HEMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES ORIGINAL

15-163-23111-00-00

A Halliburton Company

INVOICE NO.	DATE
028531	10/07/1990

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
CONN 1 190-465 0219	ROOKS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	RED TIGER	PLUG TO ABANDON	10/07/1990		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
998400	WILLIAM AYRES -			COMPANY TRUCK	0293

ZENITH DR LG CORP INC
SUITE 505, 4TH FINANCIAL CNTR.
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

STATE CORP RECEIVED

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	19	MI	2.352	44.65
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	129	SK	5.45	703.05
506-105	POZMIX A	86	SK	2.88	247.68
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.75	96.25
507-210	FLOCELE	54	LB	1.30	70.20
500-207	BULK SERVICE CHARGE	232	CFT	1.10	255.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	184.718	TMI	.75	138.54
INVOICE SUBTOTAL					1,984.57

CUSTOMER COPY



HALLIBURTON SERVICES

ORIGINAL

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

15-163-23711-00-00
A Halliburton Company

INVOICE NO.	DATE
006020	09/28/1990

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
CONN 1 190-465 020213	ROOKS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	RED TIGER #8	CEMENT SURFACE CASING	09/28/1990		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
998400	WILLIAM AYRES			COMPANY TRUCK	0242

DIRECT CORRESPONDENCE TO:

ZENITH DRLG CORP INC
SUITE 505, 4TH FINANCIAL CNTR.
WICHITA, KS 67202

SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

RECEIVED
STATE CORPORATION

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	19	MI	2.35	44.65
		1	UNT		
001-014	CEMENTING CASING	262	FT	440.00	440.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8	5/8 IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	99	SK	5.45	539.55
506-105	POZMIX A	66	SK	2.88	190.08
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	25.75	103.00
500-207	BULK SERVICE CHARGE	173	CFT	1.10	190.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	140.695	TMI	.75	105.52
	INVOICE SUBTOTAL				1,672.10