

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE June 30, 1983
OPERATOR K & E Petroleum, Inc. API NO. 15-163-21,773 ~0000
ADDRESS 100 S. Main Suite 300 Hardage Center COUNTY Rooks
Wichita, Kansas 67202 FIELD Medicine Creek
\*\* CONTACT PERSON Wayne L. Brinegar PROD. FORMATION
PHONE 316-264-4301

PURCHASER LEASE Kollman "A"
ADDRESS WELL NO. 1
WELL LOCATION W/2 NW SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from South Line and
ADDRESS 801 Union Center 330 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 8SRGE 16W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, Kansas 67202

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]
A 4x4 grid with '17' in the center and a small symbol in the bottom-left cell.

TOTAL DEPTH 3308' PBD
SPUD DATE 9/11/82 DATE COMPLETED 9/19/82
ELEV: GR 1817' DF KB 1822'

DRILLED WITH ~~(CARME)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1141' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of September, 1982



Betty J. Weltz (NOTARY PUBLIC) Betty Weltz

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 01 1982

CONSERVATION DIVISION Wichita, Kansas

10-1-82

SIDE TWO

OPERATOR K & E Petroleum, Inc. LEASE Kollman "A"

ACO-1 WELL HISTORY  
SEC. 17 TWP. 8S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	60	Sample	Tops
Shale & Sand	60	132		
Sand	132	224	Anhydrite	1128' +694'
Shale	224	390	Base Anhy.	1163' +659'
Sand & Shale	390	718	Topeka	2685' -863'
Sand	718	820	Queen Hill	2840' -1018'
Sand & Shale	820	1129	Heebner	2903' -1081'
Anhydrite	1129	1163	Toronto	2923' -1101'
Sand & Shale	1163	1639	Lansing	2943' -1121'
Shale	1639	2740	BKC	3190' -1368'
Shale & Lime	2740	2925	Arbuckle	3298' -1476'
Lime	2925	3308	T.D.	3308' -1486'
Rotary Total Depth	3308			

DST #1 (2703' - 2720')

45/60/75/90

Recovered 260' oil specked muddy water (Cl: 76,000 ppm). FP's: 54# - 76#/109# - 141#  
SIP's: 857#/857# BHT: 102°

DST #2(2823' - 2910')

45/60/45/60

Recovered 120' muddy water (Cl: 68,000 ppm) FP's 76# - 98#/109# - 120# SIP's 739#/739#  
BHT: 104°

DST #3 (2975' - 2995')

30/30/35/35

Recovered 10' mud w/few oil specks. FP's 32# - 32#/54# - 54# SIP's 54#/56# BHT: 104°

DST #4 (3006' - 3063')

45/60/75/90

Recovered 140' oil specked watery mud and muddy water (Cl: 62,000 ppm) FP's 55# - 78#/  
111# - 111# SIP's 212#/212# BHT: 104°

DST #5 3090' - 3180'

45/45/60/60

Recovered 900' muddy water (Cl: 80,000 ppm) FP's 109# - 237#/360# - 458# SIP's 1040#/976#  
BHT: 106°

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	1141'	Pozmix	450	3% gel, 2% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations