

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP CR4821

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7487 EXPIRATION DATE 6-30-84 annually

OPERATOR Chesney Oil Co. API NO. 15-163-00426-00-00

ADDRESS Natoma, Kansas 67651 COUNTY Rooks

FIELD Medicine Creek

** CONTACT PERSON Homer B. Chesney PHONE 913-885-4717 PROD. FORMATION Lansing Kansas City Indicate if new pay.

PURCHASER Permian Corp. LEASE Chesney

ADDRESS P.O. Box 1183 WELL NO. B 1

Houston, Texas 77001 WELL LOCATIONSW-NE-SE

DRILLING Herndon Drilling Co. 1650 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. box 489 990 Ft. from east Line of

Tulsa Oklahoma the (Qtr.) SEC 18 TWP 8S RGE 16 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3054 PBTD 3054 KGS

SPUD DATE 8-23-52 DATE COMPLETED 9-1-52 SWD/REP

ELEV: GR 1827 DF KB PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1150 ft. DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

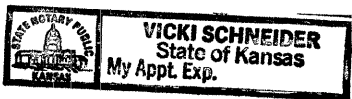
Homer B. Chesney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Homer B. Chesney (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October

19 83.



Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: 2-22-86

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 27 1983

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Chesney Oil Co.

LEASE NAME

SEC 18 TWP 8S RGE 16

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL No. Chesney B-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p>				
surface to lime	0	310	Heebner	2901
shale & shakls	310	1875	Toronto	2922
shale & lime	1875	2020	Lansing	2943
lime	2020	2305		
shale & lime	2305	2745		
lime	2745	3045		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1150	common	350	2% gel
Production	7 7/8	5 1/2	14	3054	common	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 per ft		2980-90
Size	Setting depth	Packer set at			
2 3/8	2700	2700			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal 10% HCl	2980-90

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	