

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chesney Oil Co.

API NO. 15-163-21,543-00-00

ADDRESS P.O. Box 254

COUNTY Rooks

Natoma, KS. 67651

FIELD Medicine Creek

\*\*CONTACT PERSON Homer B. Chesney

PROD. FORMATION L.K.C.

PHONE 913-885-4717

PURCHASER Permian Corp.

LEASE Chesney

ADDRESS Houston, Texas

WELL NO. #6

WELL LOCATION SE SW NE

DRILLING John O. Farmer, Inc.

990 Ft. from the west Line and

CONTRACTOR

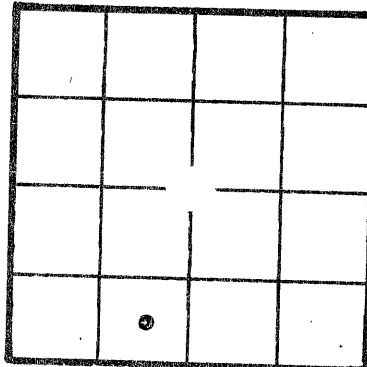
480 Ft. from the south Line of

ADDRESS P.O. Box 352

the NE SEC. 18 TWP. 8S RGE. 16W

Russell, Kansas, 67665

WELL PLAT



KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3375 PBSD 3226.06

SPUD DATE 2-11-82 DATE COMPLETED 2-18-82

ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 216', 170 sxs. DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Homer B. Chesney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Chesney Oil Co.

OPERATOR OF THE Chesney LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE RECEIVED MAY - 5 1982 CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION 4-19-82 APR 19 1982 CONSERVATION DIVISION Wichita, Kansas

5-5-82

(s) Homer B. Chesney

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 19 82

Ethel A. John

NOTARY PUBLIC

ETHEL A. JOHN Osborne County, Ks. My Appt. Exp.

MY COMMISSION EXPIRES: 12-2-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	60	Anhydrite	1144
Blue Shale	60	222	Topeka	2723
Shale & Sand	222	1144	Heebner	2939
Anhydrite	1144	1177	Toronto	2961
Shale & Shells	1177	1450	L.K.C.	2982
Shale & Lime	1450	2510	Arbuckle	3333
Lime & Shale	2510	2680	RTD.	3375
Shale & Lime	2680	2780		
Lime & Shale	2780	2970		
Lime	2970	3350		
Arbuckle	3350	3375		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		216	Common	170	
Production	7-7/8	4-1/2		3226	Pos-Mix	200	2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet 1/2	3164-66
<b>TUBING RECORD</b>					2136-38
					3080-83
					3042-444
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
28% retarded acid *8500 gal.	L.K.C. 3166- 3042

Date of first production <b>April 7 82</b>	Producing method (flowing, pumping, gas lift, etc.) <b>pumping</b>	Gravity <b>36</b>
<b>RATE OF PRODUCTION PER 24 HOURS</b> Oil <b>10</b>	Gas <b>0</b> bbls. MCF	Water <b>80</b> % <b>50</b> bbls. Gas-oil ratio <b>1/to5</b> CFPB
Disposition of gas (vented, used on lease or sold)		Perforations <b>3042- 3166</b>