

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3956
Name: BRUNGARDT OIL & LEASING CO.
Address: PO BOX 871
City/State/Zip: RUSSELL, KS 67665
Purchaser: N/A

Operator Contact Person: GARY L BRUNGARDT
Phone: (913) 483-4975
Contractor: Name: SHIELDS DRILLING CO.
License: 5184
Wellsite Geologist: BRAD J HUTCHINSON

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: SEP 16 1998
Well Name: 9-16-98
Comp. Date: Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
5-11-97 5-18-97 5-18-97
Spud Date Date Reached TD Completion Date

API NO. 15- 141-203360000
County OSBORNE **ORIGINAL**
SE SE NE Sec. 25 Twp. 8 Rge. 12 E U

2310 Feet from S(N) (circle one) Line of Section
330 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name LOUISE BADER Well # 1
Field Name WILDCAT CHEYENNE GAP NORTH
Producing Formation KANSAS CITY (DRY)
Elevation: Ground 1681' KB 1686
Total Depth PSTD 3250
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ART II D&A
(Data must be collected from the Reserve Pit) Dhw 7-29-97
Chloride content ppm Fluid volume bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name KCC 6-27-97
Lease Name JUN 24 License No.
CONFIDENTIAL
Quarter Sec. Twp. CS Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L Brungardt
Title Owner Date 6-26-97
Subscribed and sworn to before me this 26th day of June, 19 97.
Notary Public Ruby M Nowak
Date Commission Expires 6-15-99

NOTARY PUBLIC - State of Kansas
RUBY M. NOWAK
My Appt. Exp. 6-15-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name BRUNGARDT OIL & LEASING CO Lease Name LOUISE BADER Well # 1
 Sec. 25 Twp. 8 Rge. 12 East West
 County OSBORNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 RADIATION GUARD LOG
 SEE ATTACHED COPY OF DRILL STEM TEST

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 ANHYDRITE 793 + 893
 LANSING K-C 2902 -1216

SEE ATTACHED GEOLOGIST REPORT FOR ADDITIONAL INFORMATION

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8	22 lb	206	60/40	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease
 METHOD OF COMPLETION Open Hole Perf Quality Cement Cemented
 Production Interval

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

ORIGINAL

DATE 5-17-97

COMPANY BRUNGARDT Oil & Leasing 15-141-20336-00-00

ADDRESS Box 871 Russell, Ke 67645

LEASE Louise Bader WELL NO. 1 COUNTY OSBORNE

DEPTH 2915 TESTED FROM 2873 TO 2915 TEST NO. 1

TOOL JT. 9 1/2 FH SIZE HOLE 7 7/8 SIZE PACKER 6 1/4 MIS-RUN NO. _____

INITIAL HYD. 1411 u FINAL HYD. 14154 u SUCCESSFUL NO. _____

INITIAL SHUT-IN _____ HR. 30 MIN.: TOOL OPEN _____ HR. 30 MIN.: FINAL SHUT-IN _____ HR. 30 MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD 30 MINUTES

CONFIDENTIAL

BLOW: Weak Intermittent 1st Open - No Blow 2nd

REMARKS: _____

RECOVERY: 5' Oil speckled mud

JUN 24

CONFIDENTIAL

6/24/97

6/27/97
6 8 3
6 8 3

INITIAL SHUT-IN PRESSURE 282 u INITIAL FLOW PRESSURE 42 - 42 u FINAL FLOW PRESSURE 42 - 42 u

FINAL SHUT-IN PRESSURE 56 u FIELD ORDER NO. _____ PRICE OF JOB \$ 600.00

EXTRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

APPROVED BY: [Signature]

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

OUR REPRESENTATIVE [Signature]

TICKET No 5883

RELEASED

SEP 16 1998

q/16/98

FROM CONFIDENTIAL

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

ORIGINAL

DATE 5-17-97

COMPANY BRUNGARDT Oil & Leasing 15-141-20336-00-00

ADDRESS Russell Ks.

LEASE Louise Bader WELL NO. 1 COUNTY OSBORNE

DEPTH 2965 TESTED FROM 2907 TO 2965 TEST NO. 2

TOOL JT. 4 1/2 SIZE HOLE 7 1/8 SIZE PACKER 6 3/4 MIS-RUN NO. _____

INITIAL HYD. 1477 # FINAL HYD. 1410 # SUCCESSFUL NO. _____

INITIAL SHUT-IN HR. 30 MIN.: TOOL OPEN HR. 30 MIN.: FINAL SHUT-IN HR. 30 MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD 30 MINUTES

CONFIDENTIAL

BLOW: Weak thru-out 1st open - Fair decreasing 2nd

REMARKS: _____

RECOVERY: 70' watery mud

REC
JUN 24
CONFIDENTIAL
6/24/97
6/27/97
11:00 AM JUN 27 1997
11:00 AM JUN 27 1997

INITIAL SHUT-IN PRESSURE 1096 # INITIAL FLOW PRESSURE 49-49 # FINAL FLOW PRESSURE 57-57 #

FINAL SHUT-IN PRESSURE 1084 # FIELD ORDER NO. _____ PRICE OF JOB \$ 600.00

EXTRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: _____

OUR REPRESENTATIVE [Signature]

TICKET No 5884

RELEASED
SEP 16 1998 a/w/98

FROM CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Brungardt Oil & Leasing

P. O. Box 871

Russell, KS 67665

Surface Pipe Job

RECEIVED
KANSAS CEMENT CO. INC.
1997 JUN 28 10 28
197

INVOICE NO. 75073

PURCHASE ORDER NO. _____

LEASE NAME Louise Bader #1

DATE 5-12-97

15-141-20336-00.00

ORIGINAL

CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$6.10	\$512.40
Pozmix 56 sks @\$3.15	176.40
GEL 2 sks @\$9.50	19.00
Chloride 4 sks @\$28.00	112.00

6/10/97
JUN 24

CONFIDENTIAL

Handling 140 ssk @\$1.05	147.00
Mileage (40) @\$.04¢ per sk epr mi	224.00
Surface	445.00
Mi @\$2.85 pmp trk chg	114.00
1 plug	45.00

\$ 819.80

975.00

Total

\$1,794.80

If Account CURRENT a
Discount of \$ 269.22
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED
SEP 16 1998
10/10/98

FROM CONFIDENTIAL

TELEPHONE
AREA - JDE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Brungardt Oil & Leasing
P. O. Box 871
Russell, KS 67665
Plug Well

RECEIVED
KANSAS CEMENT CO. INC.
1997 JUN 27 5 12 28
6/27/97

INVOICE NO. 75128
PURCHASE ORDER NO. _____
LEASE NAME Bader #1
DATE 5-19-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$6.10	\$549.00
Pozmix 60 sks @\$3.15	189.00
Gel 8 sks @\$9.50	<u>76.00</u>
Handling 150 sks @\$1.05	157.50
Mileage (42) @\$.04¢ per sk permi	252.00
Plug	445.00
Mi @\$2.85 pmp trk chg	119.70
1 plug	<u>23.00</u>

\$ 814.00

997.20

Total

\$1,811.20

If Account CURRENT a
Discount of \$ 271.68
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

15-141-20336-00-00

ORIGINAL

CONFIDENTIAL

1500

JUN 24

CONFIDENTIAL

6/24/97

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

15-141-20336-00-00

BRUNGARDT OIL & LEASING COMPANY
Bader # 1
SE SE NE, Section 25-8S-12W
Osborne County, Kansas

REC
JUN 24 6/24/97
CONFIDENTIAL

15-141-20336

DRY & ABANDONED

CONTRACTOR: Shields Drilling, Inc.

COMMENCED: 5-11-97

COMPLETED: 5-18-97

ELEVATIONS: 1686' K.B., 1683' D.F., 1681' G.L.

CASING PROGRAM: Surface: 8 5/8" @ 206'
Production: None

MEASUREMENTS: All depths measured from the Kelly Bushing.

DRILLING TIME: One (1) foot drilling time recorded by geologist, surface to the R.T.D.

SAMPLES: Samples saved 2200' to the R.T.D.

ELECTRIC LOG: By Eli., Radiation- Guard Log.

FORMATION TESTING: There were two (2) drillstem tests run by Swift Formation Testers.

6/27/97
1975 JUN 27 10 29 29
RECEIVED
KANSAS STATE GEOLOGICAL SURVEY

FORMATION

ELECTRIC LOG DEPTH

SUB-SEA DATUM

ANHYDRITE	793	+ 893
GRAND HAVEN	2263	- 577
DOVER LIME	2299	- 613
2nd TARKIO SAND	2306	- 620
TARKIO LIME	2341	- 655
TOPEKA	2606	- 920
HEEBNER	2844	- 1158
TORONTO	2868	- 1182
LANSING	2902	- 1216
BASE KANSAS CITY	3222	- 1536

9/16/98
RELEASED

SEP 16 1998

FROM CONFIDENTIAL

15-141-20336-00-00

BRUNGARDT OIL & LEASING COMPANY
Bader # 1
SE SE NE, SECTION 25-8S-10W
Osborne County, Kansas
Page 2

ROTARY TOTAL DEPTH 3250 - 1564
ELECTRIC LOG TOTAL DEPTH 3250 - 1564

(All tops and zone determinations were corrected to the electric log engineer's measurements.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TARKIO SAND SECTION
2306-2309

Sandstone, light gray, fine grain, very micaceous and glauconitic, dirty, friable, fair intergranular porosity. No shows of oil.

TOPEKA SECTION

No zones worthy of noting.

LANSING SECTION
2902-2906

Limestone, buff, finely crystalline, chalky, no visible porosity, scattered brown stain and saturation. No free oil and a faint odor in fresh samples.

DRILL STEM TEST # 1 2873-2915

Open: I.F. 30"
 F.F. 30"

Blow: Weak, intermittent.

Recovery: 5' of oil specked mud.

Pressures: ISIP 282 psi
 FSIP 56 psi
 IFP 42-42 psi
 FFP 42-42 psi
 HSH 1411-1404 psi

2932-2944

Limestone, cream, finely crystalline, sub-oocastic, slightly fossiliferous, poorly developed oocastic porosity, plus abundant tan to milky chert. No shows of oil.

RECEIVED
KANSAS CORP CORP
1997 JUN 27 12:29
6/27/97

CONFIDENTIAL

ORIGINAL

15-141-20336-00-00

RELEASED

SEP 16 1998

9/16/98

FROM CONFIDENTIAL

BRUNGARDT OIL & LEASING COMPANY
Bader # 1
SE SE NE, Section 25-8S-12W
Osborne County, Kansas
Page 3

2952-2958

Limestone, gray to buff, finely crystalline, oocastic, poor spotty (barren) oocastic porosity. No shows of oil.

DRILL STEM TEST # 2 2907-2965

Open: I.F. 30"
F.F. 30"

Blow: Weak, thru-out 1st open.
Weak, decreasing 2nd open.

Recovery: 70' of watery mud.

Pressures: ISIP 996 psi
FSIP 1084 psi
IFP 49-49 psi
FFP 57-57 psi
HSH 1422-1410 psi

9/27/98

SEP 27 0 29 29
OSBORNE COUNTY, KANSAS

3006-3015

Limestone, light gray, oocastic, good oocastic (barren) porosity. No shows of oil.

3022-3034

Limestone, as above.

3077-3081

Limestone, as above.

3122-3129

Limestone, cream oolitic to oocastic, fossiliferous, chalky, scattered (barren) oocastic porosity. No shows of oil.

3154-3162

Limestone, white to light gray, oolitic to oocastic, fossiliferous, chalky, fair fossiliferous to oocastic porosity. No shows of oil.

ROTARY TOTAL DEPTH 3250 (-1564)
ELECTRIC LOG TOTAL DEPTH 3250 (-1564)

15-141-20336-00-00

BRUNGARDT OIL & LEASING COMPANY

Bader #1

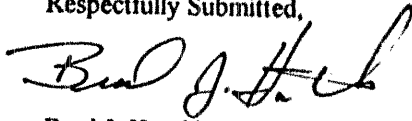
SE SE NE, SECTION 25-8S-12W

Osborne County, Kansas

Page 4

RECOMMENDATIONS: It was recommended due to the two (2) negative drill stem tests, and there being no zones worthy of any further testing, that the Bader # 1 be plugged and abandoned at a total rotary depth of 3250 (-1564).

Respectfully Submitted,



Brad J. Hutchison

6/27/97
RECEIVED
KANSAS OIL & GAS
MAY 27 10 28 29

STATE KANSAS
 COUNTY OSBORN
 BLOCK 25
 BEG. 25
 T. 8S R. 12W
 ALTITUDE 1686 KB
 PRODUCTION D. A.

COMPANY BRUNGERNT OIL
 FARM BADER WELL NO. 1
 SURVEY SE SE NE
 CONTRACTOR SHIELDS DRUG CO.
 COMMENCED 5-11-97
 COMPLETED 5-18-97
 REMARKS Depth - 790 - 823

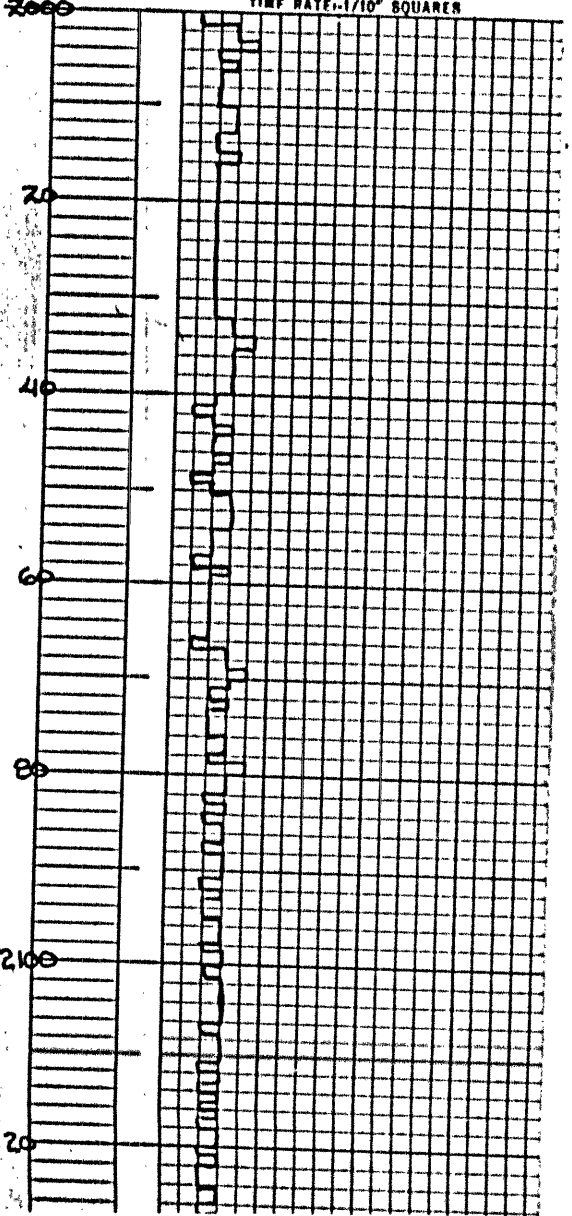
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CASING RECORD

8 1/8" @ 24'

SHOT QUARTS BETWEEN

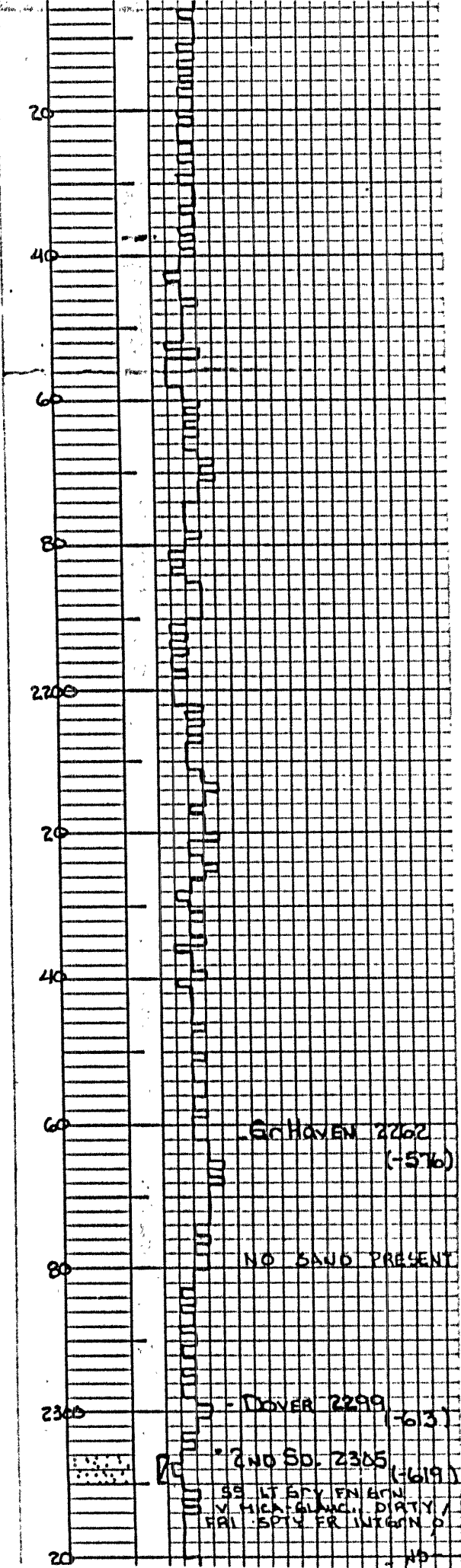
TIME RATE SCALE: 1/10" = MINUTES
 450 ROSS-WARTIN CO. TULSA, OKLAHOMA PRINTED IN U.S.A.



6/7/97

RECEIVED
 KANSAS STATE COLLEGE
 JUN 27 10 12 29

15-141-20336-00-00



6/27/97
RECEIVED
MARINE CORP COMM
PMT JUN 27 12:29

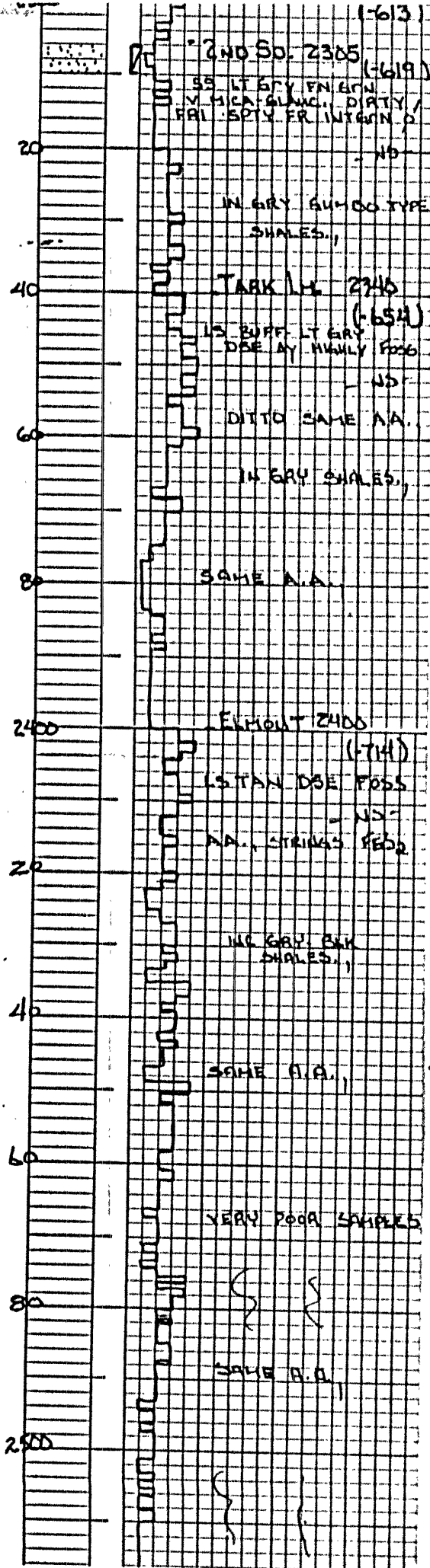
SCHAVEN 2262
(-576)

NO SAND PRESENT

DOVER 2299
(-613)

2 NO SO. 2305
(-619)

SS LT BRY EN BRN
V HIGH GLAC. DIRTY,
FRI. SPTY FR INTGN.



15-141-20336-00-00

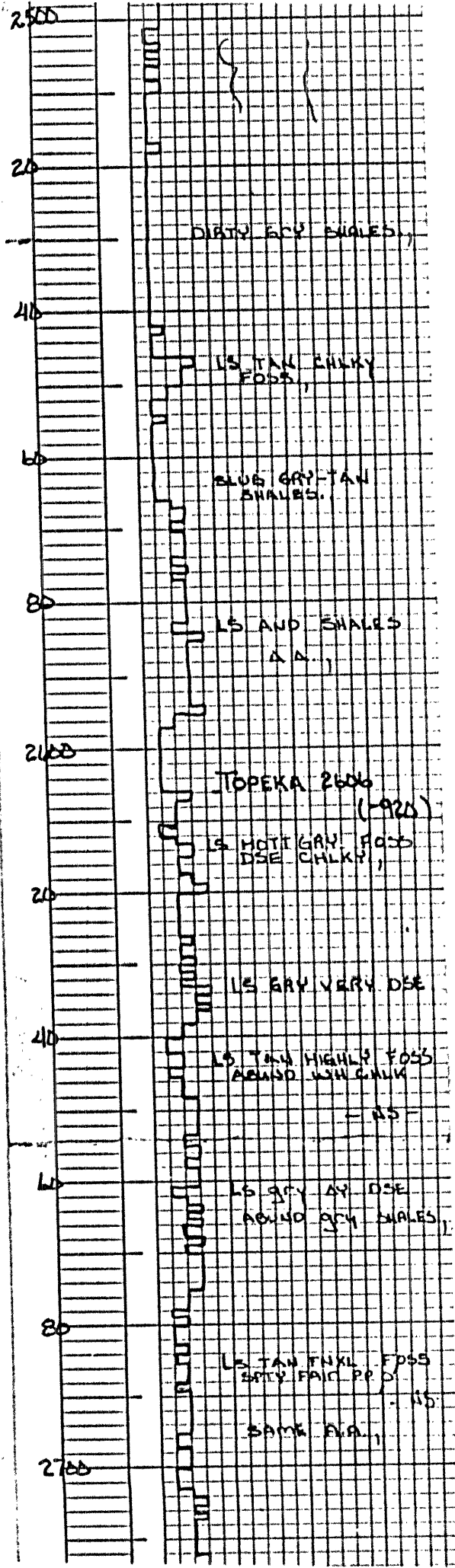
6/22/97

RECEIVED
 MISSAS OIL CO. 25711
 JUN 27 1997

ORIGINAL

CONFIDENTIAL

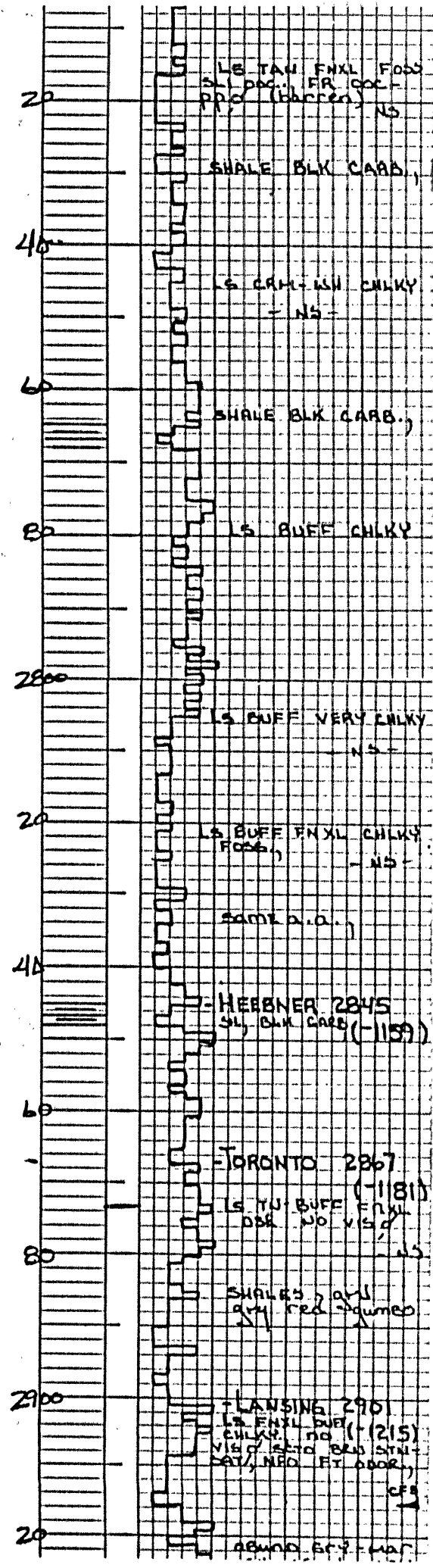
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6/27/97

MAY 27 10 12 29

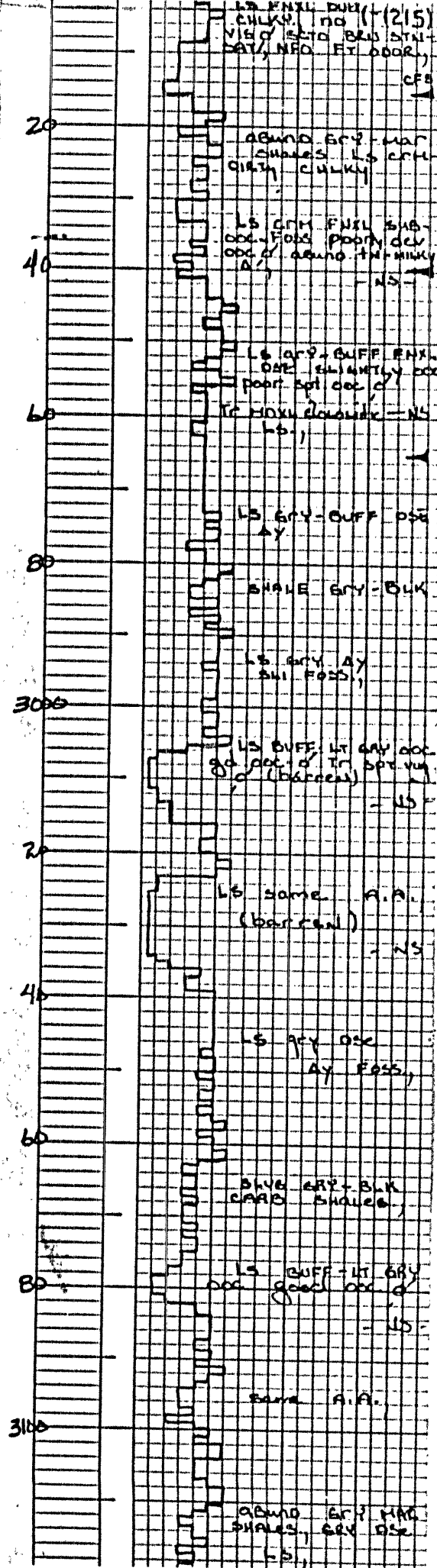
RECEIVED
KANSAS CORP COMM



15-141-20336-00-00

6/27/97

RECEIVED
 KANSAS CORP 201111
 1997 JUN 27 12 29



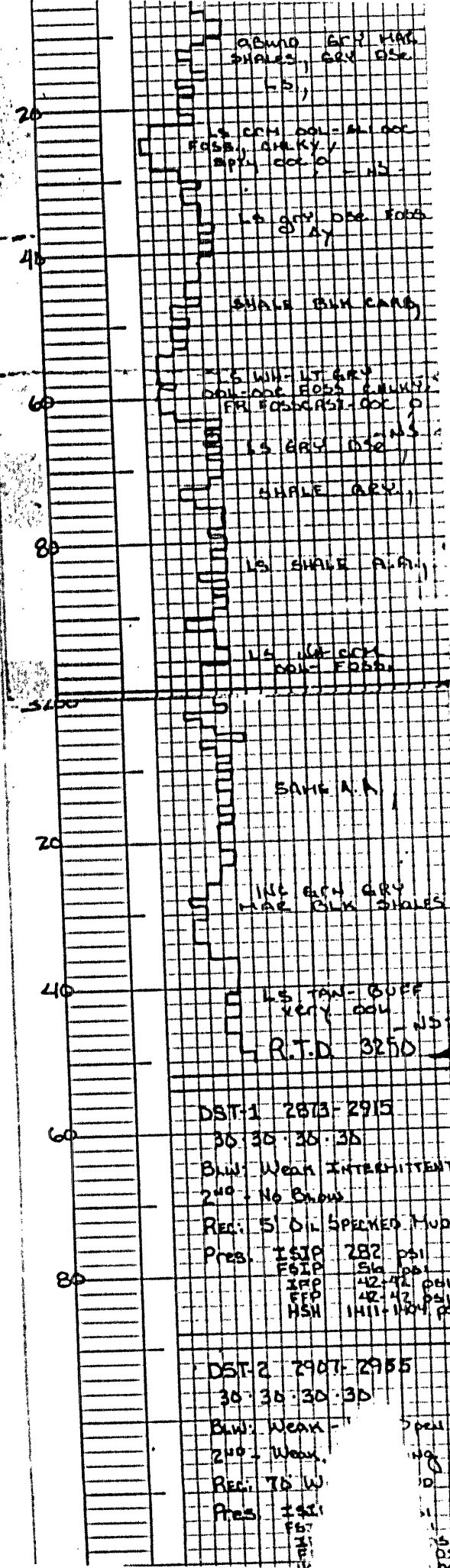
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6/27/97

INT. 27 D. 12.29

RECEIVED
 TAMMANS CORP. CORP.

15-141-20336-00-00



RECEIVED
KANSAS CORP COMM
MAY 27 12:29
6/27/57

DST-1 2873-2915
30 30 30 30
BLW: WEAK INTERMITTENT
240 - No Show
REG: 5 OIL SPURTED MUD
PRES: ISIG 282 PSI
F6IP 514 PSI
IAP 42-42 PSI
FFD 42-42 PSI
HSH 1411-1424 PSI

DST-2 2907-2955
30 30 30 30
BLW: WEAK - " 7 psi
240 - Weak, " 10
REG: 75 W " 10
PRES: 1421 " 11
F67 " 15
IAP " 15
HSH " 15