

plugged 10-3-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-163-22,946-00-00
County: Rooks
SE SE SE Sec. 1 Twp. 8 Rge. 17 East
West

Operator: License # 3446
Name: Columbia Gas Development Corp
Address: P.O. Box 1350
City/State/Zip: Houston, TX 77251-1350

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser: N/A

Lease Name: Schultz Well # 1-1

Operator Contact Person: J.C. Braswell, Jr.
Phone: 713-787-3400

Field Name: Wildcat

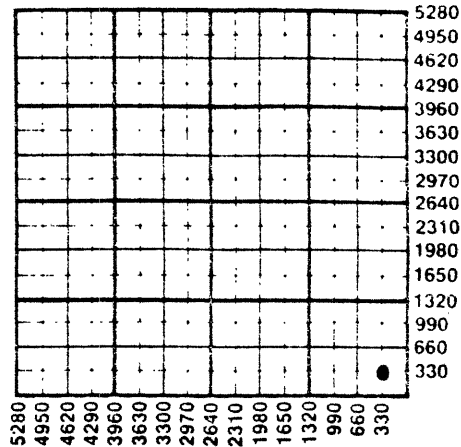
Producing Formation: Dry

Contractor: License # N/A
Name:

Elevation: Ground 1938' KB 1942'

Wellsite Geologist: C.C. Van Buskirk
Phone: 316-262-5646

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water: 330 Ft North from Southeast Corner (Stream, pond etc.) 330 Ft West from Southeast Corner Sec 1 Twp 8 Rge 17 East XX West
Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-26-87 10-2-87 PA: 10-4-87
Spud Date Date Reached TD Completion Date
3480'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 262 feet depth to surface, 160 SX cmt
Cement Company Name: B.J. Titan
Invoice # Ticket #362246

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.C. Braswell, Jr.
Title: Director of Drilling
Date: 11-13-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 13th day of November
Billeye Freistedt, Notary Public, State of Texas
Date of Commission Expires: 06-09-90



11-16-87
RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 1, Twp. 8, Rge. 17

Operator Name Columbia Gas Development Corporation Lease Name Schultz Well # 1-1

Sec. 1 Twp. 8 Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 3244-3265'
 TIMES: 15-30-30-60

IFP 50-24 Pipe Recovery: 15' mud
 FFP 47-39
 ISIP 833 Sampler Recovery: 2600 cc
 FSIP 884 mud
 IHP 1724
 FHP 1681
 BHT 87 deg. F.

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral Anhydrite	1231'	1262'
Salt	1580'	1650'
Topeka	2814'	3028'
Heebner	3028'	2078'
Lansing	3078'	3322'
Base Kansas City	3322'	3430'
Arbuckle	3430'	TD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	262'	60/40 POZ	160	3% CC + 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

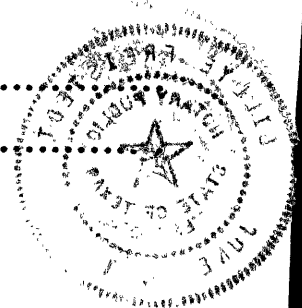
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled





LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.
OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 (316) 943-5351
WICHITA, KANSAS 67203

KW902876
INVOICE NO.

COLUMBIA GAS DEVELOPMENT CORP
OPERATOR

1-1
NO.

Schultz
FARM

Rooks
COUNTY

1 8s 17w
S T R

SE SE SE
LOCATION

ELEVATION: 1938 gr



COLUMBIA GAS DEVELOPMENT CORPORATION
P. O. Box 1350
Houston, Texas 77251

AUTHORIZED BY: Lynn Roque

