

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 2/89

STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM
(File One Copy)

JUN 1 1991

API NUMBER 15-065-20,635-00-00 (of this well). Wichita, Kansas

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR RIDER OIL & GAS OPERATOR'S LICENSE NO. 7802

ADDRESS 2805 BENTAY CIRCLE WICHITA, KS. 67204 PHONE # (316) 838-9069

LEASE (FARM) DAWSON WELL NO. 1 WELL LOCATION C. SE. NW COUNTY GRAHAM

SEC. 34 TWP. 7s RGE. 23w (E) or (W) TOTAL DEPTH 3841 PLUG BACK TD 3807

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 195' CEMENTED WITH 200 SACKS

CASING SIZE 5 1/2" SET AT 3839' CEMENTED WITH 200 SACKS

PERFORATED AT 16/3772-76, 8/3761-63, 8/3754-56, 16/3738-42

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING per K.S.A. 55-101

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A.S.A.P

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

DON V. RIDER PHONE # (316) 838-9069

ADDRESS 2805 BENTBAY CIRCLE WICHITA, KS. 67204

PLUGGING CONTRACTOR ALLIED CEMENTING LICENSE NO. _____

ADDRESS _____ PHONE # () _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

RECEIVED
STATE CORPORATION COMMISSION

SIGNED: Don V. Rider
(Operator or Agent)

DATE: 6-18-91

JUN 11 1991
CONSERVATION DIVISION
Wichita, Kansas

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Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 12, 1991

Rider Oil & Gas Exploration
2805 Bentbay Circle
Wichita, KS 67204

Dawson 1
API 15-065-20,635-00-00
C SE NW
Sec. 34-07-23W
Graham County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".
David P. Williams
Production Supervisor

District: #4 2301 E. 13th
Hays, KS 67601
(918) 628-1200

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

J. R. Daniels

GREAT GUNS

R. A. Guard Log

<p>Field Print</p> <p>Thank You</p>	FILE NO.	COMPANY <i>Mursia Drilling Company</i>			
		WELL <i>Dawson #1</i>			
		FIELD _____			
		COUNTY <i>Osage</i>	STATE <i>Kansas</i>		
	LOCATION:	C-SE- SW NW		OTHER SERVICES	
		SEC. <i>34</i>	TWP. <i>7^S</i>	RGE. <i>23^W</i>	
Permanent Datum <i>Ground Level</i> Elev. <i>2343</i>		Elevations:			
Log Measured from <i>Helly Bushing</i> 5 Ft. Above Permanent Datum		KB <i>2348</i>			
Drilling Measured from <i>Helly Bushing</i>		DF <i>2345</i>			
		GL <i>2347</i>			
Date	<i>10-9-73</i>	<i>Gamma</i>	<i>Neutron</i>	<i>Guard</i>	<i>Caliper</i>
Run No.	<i>01e</i>	<i>01e</i>	<i>01e</i>	<i>01e</i>	<i>01e</i>
Depth—Driller	<i>3840</i>	<i>3840</i>	<i>3840</i>	<i>3840</i>	<i>3840</i>
Depth—Logger	<i>3841</i>	<i>3841</i>	<i>3841</i>	<i>3841</i>	<i>3841</i>
Bottom Logged Interval	<i>3832</i>	<i>3840</i>	<i>3836</i>	<i>3829</i>	
Top Logged Interval	<i>000</i>	<i>000</i>	<i>3300</i>	<i>3300</i>	
Casing — Driller	<i>8 3/8 @ 195</i>	<i>@</i>	<i>@</i>	<i>@</i>	
Casing — Logger					
RH Size	<i>7 1/2</i>				
Type Fluid in Hole	<i>Oil Mud</i>				
Density and Viscosity	<i>10.0 37</i>				
pH and Fluid Loss	<i>11 8.0cc</i>				
Source of Sample	<i>Flow Line</i>				
Rm @ Meas. Temp.	<i>14 @ 75 °F</i>	<i>@</i>	<i>@</i>	<i>@</i>	<i>@</i>
Rmf @ Meas. Temp.	<i>1 @ 75 °F</i>	<i>@</i>	<i>@</i>	<i>@</i>	<i>@</i>
Rmc @ Meas. Temp.	<i>21 @ 75 °F</i>	<i>@</i>	<i>@</i>	<i>@</i>	<i>@</i>
Source of Rmf and Rmc	<i>Charts</i>				
Rm @ BHT	<i>1 @ 106 °F</i>	<i>@</i>	<i>@</i>	<i>@</i>	<i>@</i>
Time Since Circ.	<i>2 hours</i>				
Max. Rec. Temp. Deg. F	<i>106 °F</i>				
Equip. No. and Location	<i>14 Hays</i>				
Recorded By	<i>Robbin</i>				
Witnessed By	<i>Mr. Walby</i>				

STATE COMMISSION
WICHITA, KANSAS
JUN 6 11 1991
CONSERVATION DIVISION

GREAT GUNS

R. A. Guard Log

FILE NO.	COMPANY MURFIN DRILLING COMPANY			
REVISED COPY COLLARS ADDED	WELL DAWSON NO. 1			
	FIELD 15-065-20635-00-00			
WELL FILE	COUNTY GRAHAM		STATE KANSAS	
	LOCATION: C-SE-\$W N			OTHER SERVICES
SEC 34 TWP 7S RGE 23W				
Permanent Datum GROUND LEVEL		Elev. 2343		Elevations:
Log Measured from KELLY BUSHING 5 Ft. Above Permanent Datum		KB 2348		DF 2345
Drilling Measured from KELLY BUSHING		GL 2343		
Date 10-9-73	GAMMA	NEUTRON	GUARD	CALIPER
Run No.	ONE	ONE	ONE	ONE
Depth-Driller	3840	3840	3840	3840
Depth-Logger	3841	3841	3841	3841
Bottom Logged Interval	3832	3840	3836	3829
Top Logged Interval	000	000	3300	3300
Casing - Driller	8 5/8 @ 195	@	@	@
Casing - Logger				
BM Size	7 7/8			
Type Fluid in Hole	DRLG MUD			
Density and Viscosity	10.0 37			
pH and Fluid Loss	11 8.0 cc	cc	cc	cc
Source of Sample	flow line			
Rm @ Meas. Temp.	.14 @ 75 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.1 @ 75 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	.21 @ 75 °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	CHARTS			
Rm @ BHT	.1 @ 106 °F	@ °F	@ °F	@ °F
Time Since Circ.	2 hours			
Max. Rec. Temp. Deg. F.	106 °F	°F	°F	°F
Equip. No. and Location	14 HAYS			
Recorded By	ROBBEN			
Witnessed By	MR. WELTY			

GUARD
Resistivity Ohm M²/M

0
0
161

NEUTRON
API Neutron Units

1600
2600

600
1600

2000

GAMMA RAY
API Gamma Ray Units

120
220

20
120

