STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

STATE CO MANUSSION

WELL PLUGGING APPLICATION FORM (File One Copy)

JU" · 1991

API NUMBER 15-065-20,635-00-00 (of this well). Wichia. Kansas (This must be listed; if no API# was issued, please note drilling completion date.) WELL OWNER/OPERATOR RIDER OIL & GAS OPERATOR'S LICENSE NO. 7802 ADDRESS 2805 BENTAY CIRCLE WICHITA , KS.67204 PHONE # (316) 838-9069 LEASE (FARM) DAWSON WELL NO. 1 WELL LOCATION C.SE.NW COUNTY GRAHAM SEC. 34 TWP. 7s RGE.23w (E) Or (W) TOTAL DEPTH 3841 PIUG BACK TD 3807 Check One: OIL WELL X GAS WELL D & A SWD OR INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 195' CEMENTED WITH 200 SACKS CASING SIZE 51" SET AT 3839' CEMENTED WITH 200 SACKS PERFORATED AT 16/3772-76, 8/3761-63, 8/3754-56, 16/3738-42 CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE X PROPOSED METHOD OF PIUGGING PER K.S.A. 55-101
(This must be listed; if no API# was issued, please note diffing completes deady, well owner/operator rider oil & GAS OPERATOR'S LICENSE NO7802
ADDRESS 2805 BENTAY CIRCLE WICHITA , KS.67204 PHONE # (316) 838-9069 LEASE (FARM) DAWSON WELL NO. 1 WELL LOCATION C.SE.NW COUNTY GRAHAM SEC. 34 TWP. 75 RGE.23w (E) Or (W) TOTAL DEPTH 3841 PLUG BACK TD 3807 Check One: OIL WELL X GAS WELL D & A SWD Or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 195' CEMENTED WITH 200 SACKS CASING SIZE 5½" SET AT 3839' CEMENTED WITH 200 SACKS PERFORATED AT 16/3772-76, 8/3761-63, 8/3754-56, 16/3738-42 CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE X PROPOSED METHOD OF PLUGGING PER K.S.A. 55-101 (If additional space is needed use back of form.);
LEASE (FARM) DAWSON WELL NO. 1 WELL LOCATION C.SE.NW COUNTY GRAHAM SEC. 34 TWP. 7s RGE.23w (E) Or (W) TOTAL DEPTH 3841 PLUG BACK TD 3807 Check One: OIL WELL X GAS WELL D & A SWD OR INJ WELL DOCKET NO. DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 195' CEMENTED WITH 200 SACKS CASING SIZE 51" SET AT 3839' CEMENTED WITH 200 SACKS PERFORATED AT 16/3772-76, 8/3761-63, 8/3754-56, 16/3738-42 CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE X JUNK IN HOLE X PROPOSED METHOD OF PLUGGING POR K.S.A. 55-101 PROPOSED METHOD OF PLUGGING POR K.S.A. 55-101 TOTAL DEPTH 3841 PROPOSED METHOD OF PLUGGING POR CASING LEAK JUNK IN HOLE X
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CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE _x PROPOSED METHOD OF PLUGGINGper k.s.a. 55-101 (If additional space is needed use back of form.);
PROPOSED METHOD OF PLUGGINGper K.S.A. 55-101 (If additional space is needed use back of form.);
(If additional space is needed use back of form.);
(If additional space is needed use back of form.);
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TG ACO-1 FILED?
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yea IS ACO-1 FILED? (If not explain.)
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN _A.S. A.P
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
DON V. RIDER PHONE # (316-) 838-9069
ADDRESS 2805 BENTBAY CIRCLE WICHITA , KS. 67204
PIUGGING CONTRACTOR ALLIED CEMENTING LICENSE NO.
ADDRESS PHONE # ()
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
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Wichita, Kansas

Joan Finney Governor

Jim Robinson Chairman

Keith R. Henley Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian J. Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 12, 1991

Rider Oil & Gas Exploration 2805 Bentbay Circle Wichita, KS 67204

Dawson 1
API 15-065-20,635-00-00
C SE NW
Sec. 34-07-23W
Graham County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so it punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner of operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th Hays, KS 67601 (918) 628-1200

J. R. Daniels

GREAT GUNS

R. a. Guard Log

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Witnessed By Mr. Walty	

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