STATE OF KANSAS STATE CORPORATION COMMISSION

15-062-51043-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita. Kansas

WELL PLUGGING RECORD

Wichita, Kansas	_		m E/CNW%SW%"				23W (K) (W)
NORTH		Lease Owner	John O. F.	armer, Ir	1C.		
l		Lease Name \underline{T}					_ Well No. #1
			Box 352				
	4	Character of W Date well com		O 170	•	Dry Hole	•
			-				
				,			
		Plugging comm	nenced				19
		Reason for abar	ndonment of wel	l or producing	g formation		
		TC 1	17 . 1 . 1	7 7	*		
						on its assents hafe	ore plugging was com
Locate well correctly Section Plat	on above	menced? <u>Ye</u>		the Conserv	ation Division	or its agents bere	ne plugging was com
ame of Conservation Age	ent who supervis	ed plugging of thi	is well Gilber	rt Baltha	azor		
roducing formation		I	Depth to top			Total Depth of	WellFee
how depth and thickness	of all water, oil	and gas formation	ns.				•
OIL, GAS OR WATE	R RECORDS			2		(CASING RECORD
FORMATION		CONTENT	FROM	То	- are		
TORNATION		DONIENT	FROM		SIZE	PUT IN	PULLED OUT
							
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	<u> </u>		1	<u> </u>			ethod or methods use
	,			R STATE CO	ECEIVE PRPORATION CO	D DMMISSION 78 9 5	178
					SERVATION DIV Wichita, Kansa		
		(If additional	description is neces			10	
ame of Pluggin g Contr a		O. Farmer,	Inc.				
ddress <u>Box 35</u>	2 Russe	11, Kansas	67665	· · · · · · · · · · · · · · · · · · ·			4
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ell, being first duly swo ove-described well as fi	rn on oath, says: led and that the	same are true an	owledge of the	acts, stateme	ents, and matter VO .	ers herein contain	of the above-describe and the log of the
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Subsculed and Sw	ORN TO before m	ethic 1st	day of		_	(Address)	
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y commission corres A.F.	bruary 15,	1979		He1en	Carlson	- June	Notary Public.
	1m 3 C.		ROBERTS-HUTCHIN	ISON, KS.	-		
	NAKA						
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KANSAS DRILLI	ERS LOG						s 2.4 ·	T. 7S R. 23W E	
	11.0-	2	10107	- (30)		200		**	
API No. 15 —_	County		Number 0	y ~ 00				SE NE	
Operator							County GI	Caham 640 Acres	
John U. Fi	armer, Inc.	onimatestimonimensionimistranic					Sourcestron	N Veies	
	Russell	, Kansa	s 67665	, ,	A A STATE OF THE S	SIZMOZOGIA		60	
Well No.	ell No. Lease Name								
#1 Footage Location	Trexl	er		A	Committee and the second second			(ð)	
990' feet fron	(M) (S) line		330 ' feet	from (E) (25/)	line	4.	-		
Principal Contractor		1	eologist	CONTRACTOR OF THE PROPERTY OF	And the section of th	Contract the second	16		
John O. Farme:	r. Inc.		Francis Whisler				-	ocate well correctly	
8-22-78			3725'				Elev.: Gr. 2260'		
Date Completed	AND THE PERSONNEL PRESENCE OF SECURE AND	HARLES AND REPORTED FOR A CO. THE LAKE	ll Purchaser				DF 2263	<u>кв</u> 2265'	
8-29-78				Acamatan terminakan dari	and the second state of th				
ar not a selection de compe of the Confederation of		MC000000000000000000000000000000000000	CASING	RECORD	•				
Report of all strin	gs set — surface,	intermediat	e, production, e	łc.	and a second particular of the second se				
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth	Туре с	ement	Socks	Type and percent additives	
	PREMIUM BESTERNING AND THE STRUCKERS OF A SECURIOR SECURI				Kalant him White Language magaine			A11114.2	
Surface	124"	8-5/8	<u>'' 26</u>	219'	Common		170		
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Top, ft.				cks cement Shots		and an experience of the second	lize & type Depth interval		
	antonin sakkali sakajannan in nen serijeska sukalent se kraden piraka kan hali				Shots per ft.		,,,,,	oop in interval	
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ni interes interes ne colidi california interes producti e car a richi sanastene cope e bida papacani pia se a		CID, FRAC	TURE, SHOT,	CEMENT SQ	JEEZE REC	ORD	VED		
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		•			, Ç <u>U</u>	Wichita,	Kansas		
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Date of first production	erente onlyg i manage has reference and a super-section of the section of the sec	Drode	ing method (flow		se 1164	commence the same property and a second section of the same section of the same section of the same section of		appropriet the state of the sta	
- 東ママン 3 の 世 号を		E E CPS1 634	hann M. unum nageber ? gange.	ms, pumping, g	as HYF, etc.)	3		,	
RATE OF PRODUCTION PER 24 HOURS	OII	and the second s	Gas		Water	andy i the least and and an east of	**************************************	Gas-oil ratio	
Disposition of gas (vented	, used on lease or s	old)	bbls.	<u> </u>	ACF Banda		bbls.	CFPB.	
	_স ে । তালৰ চৰক্ষাক্ষাক কৰি জ				rodu	cing interval	1187	e de la companya de La companya de la companya de l	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 2830 Sc. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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John O. Farme Vell No.	Lease Name	nagon esperantema de de como ala de cica do se encentro se en a se el trabación de como a se el trabación de c		Dry Hole	
#1 <u>24 T 7S R 23W</u> E	Trexler	deleganistra escribiarios de la mesta francia de la consensión de la conse			Consideration and considerate in the control of the
Chan all important young of	WELL LOG perosity and contents thereof; cored in cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
A CONTRACTOR OF THE PROPERTY O	RIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH
Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale		-0- 220 1460 1660 1908 1932 2475 3420 3515	220 1460 1660 1908 1932 2475 3420 3515 3725	Anhydrite Heebner Toronto Lansing B/KC RTD .	1908' (+35 3475' (-125 3499' (-125 3517' (-125 3715' (-146 3725'
	·				ANALYZIONON I BANDA PURONA PUR
Tool open 45-4 2nd no blow Rec: 30' slig IFP: 43-43	' to 3685' ''I'' & ''J'' zo 5-30-30; weak blow 40 in the htly oil cut mud FFP: 54-54 BHP: 65	ones mir.			
Date Received	USE ADDITIONAL SHEETS, I	F NECESSARY, T	1221		
4	DANIES MANAGEMENT AND	//	Presiden	Signature C	<u>w</u>
		- in the second		Title r 1, 1978	:
				Date	nedara agum pri sali sus mengelapan kengalan pangkan salah kenangan yang kenangan kenangan mengelapan mengelap