

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-065-21, 647000

ADDRESS 217 East William COUNTY Graham

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON Jim Devlin PROD. FORMATION None

PHONE 316-262-2502

PURCHASER LEASE Jomar

ADDRESS WELL NO. 1

DRILLING Contractor Warrrior Drilling Co. WELL LOCATION NW NE SW

CONTRACTOR ADDRESS 905 Century Plaza 330 Ft. from North Line and

Wichita, Kansas 67202 990 Ft. from East Line of

PLUGGING Contractor Warrrior Drilling Co. the SW (Qtr.) SEC23 TWP 7 RGE 23W.

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Kansas

WELL PLAT

(Office Use Only)

	23		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3795 PBTD

SPUD DATE 7-7-82 DATE COMPLETED 7-12-82

ELEV: GR 2307 DF 2309 KB 2312

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 254' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

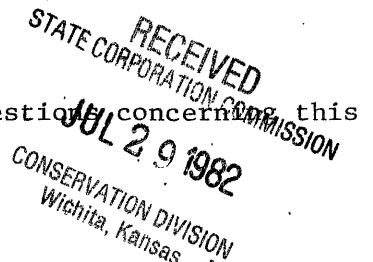
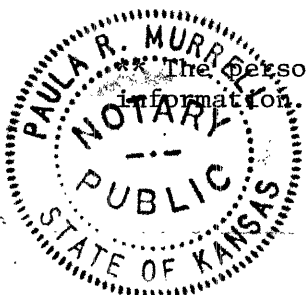
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 1982.

Paula R. Murrell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1985



7/29/82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Viking Resources

LEASE Jomar

SEC. 23 TWP. 7 RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Electric Log Tops Anhydrite 1965 Heebner 3537 Toronto 3564 Lansing 3578 Base Ks. City 3777 No Drillstem Tests Dry and Abandoned				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	23#	254'	Common	160	3% CaCl, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	
	Perforations	

