

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-065-21,734 0000

ADDRESS 300 Sutton Place COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION - - -

PHONE 316 265 3351

PURCHASER - - - LEASE Jomar

ADDRESS WELL NO. 2-26

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB & T Building 990 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 7S RGE 23W.

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3775' PBTD

SPUD DATE 12-15-82 DATE COMPLETED 12-21-82

ELEV: GR 2300 DF 2303 KB 2305

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 239' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

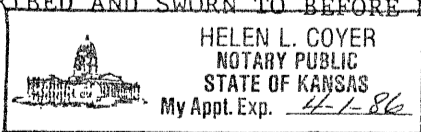
A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December, 19 82.



Signature of Helen L. Coyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita Kansas

12/29/82

15-065-21734-00-20

SIDE TWO

OPERATOR Gear Petroleum Company LEASE Jomar #2-26 SEC. 26 TWP. 7S. RGE. 23W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	250	Anhydrite	1984
Shale & Sand	250	370	Heebner	3524
Sand & Shale	370	1775	LKC	3612
Shale & Sand	1775	1952	Base LKC	3771
Anhydrite	1952	1984		
Shale & Red Bed	1984	2384		
Shale, Red Bed & Lime	2384	2985		
Shale & Lime Stks	2985	3122		
Lime & Shale	3122	3272		
Shale & Lime Stks	3401	3545		
Lime & Shale	3545	3617		
Lime	3617	3775		
RTD		3775		
NO DRILL STEM TEST				
NO ELECTRIC LOGS				

RELEASED

DEC 10 1983
12/10/83
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"		246'	Common	160 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.

Disposition of gas (vented, used on lease or sold)	Perforations