

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5313.....
nameF. & M. Oil Co., Inc.....
address ..422 Union Center.....
.....150 N. Main.....
City/State/Zip ..Wichita, KS..67202.....

Operator Contact Person R. D. Messinger
Phone (316) 262-2636

Contractor: license #5422.....
nameAbercrombie Drilling, Inc.....

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/20/84 12-29-85 12/29/84.....
Spud Date Date Reached TD Completion Date

3925'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 275' @ .282' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- .065-22.118 *000*

County ...Graham.....

C. NW NW Sec. 28 Twp. 7S Rge. 23
(location) East West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

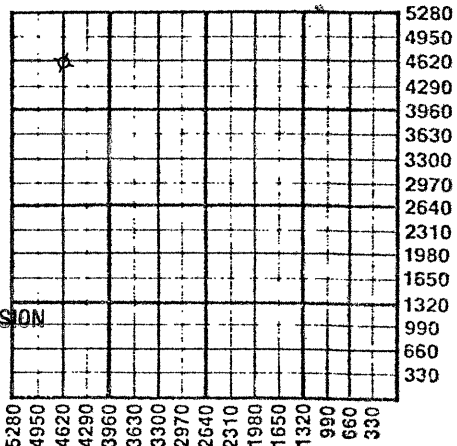
Lease Name HAUSER "A" Well# 1

Field Name N/A

Producing Formation

Elevation: Ground 2414' KB 2419'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... 4950 Ft North From Southeast Corner and
(Stream, Pond etc.) . 4950 Ft West From Southeast Corner
Sec 16 Twp 18S Rge 23 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *R. D. Messinger*
Vice-President Date 1-28-85
Subscribed and sworn to before me this 28th day of January 19 85
Notary Public *Shirley A. Gallegos*
Date Commission Expires 12-24-88 Shirley A. Gallegos

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 7S Rge. 23W

Operator Name F & M Oil Co., Inc. Lease Name HAUSER "A" Well# .1 SEC 28 TWP 7S RGE 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 3813-3840', Ins. 130' zone
 30-30-30-30, wk blow died in 5", flushed tool, no help, rec 5' mud w/oil spts, IFP 43-43#, ISIP 747#, FFP 50-50#, FSIP 529#, BHT 116°.

Formation Description
 Log Sample

Name	Top	Bottom
<u>Sample Tops:</u>		
Anhydrite	2105 (+ 314)	
B/Anhydrite	2137 (+ 282)	
Topeka	3458 (-1039)	
Heebner	3660 (-1241)	
Toronto	3690 (-1271)	
Lansing	3703 (-1284)	
B/KC	3906 (-1487)	
RTD	3925 (-1506)	
<u>Electric Log Tops:</u>		
Anhydrite	2100 (+ 319)	
B/Anhydrite	2134 (+ 285)	
Topeka	3458 (-1039)	
Heebner	3658 (-1239)	
Toronto	3686 (-1267)	
Lansing	3703 (-1284)	
B/KC	3905 (-1486)	
LTD	3926 (-1507)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	.20#	282.59'	Common	225	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls		

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

