KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED 2-29-200 FEB 28 2003

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 30076	URIGINAL
Operator: License # 30076 Name: ANDY ANDERSON dba A & A PRODUCTION	API No. 15 - 065-22881-00-00
Address: PO BOX 100	County GRAHAM
City/State/Zip: HILL CITY KS 67642	N/2 NE NE NW Sec. 31 Twp. 7 S. R. 23 ☐ East West
	feet from S (N) (circle one) Line of Section
Purchaser:ANDY ANDERSON	feet from E / (circle one) Line of Section
Phone: (_785) 421–6266	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Contractor: Name: ANDY ANDERSON dba A & A PRODUCT:	Well #:
	Field Name: Wildcat
residite decologist.	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2278 Kelly Bushing:
New Well Re-Entry Workover	
Oil SWD SIOWTemp. Abd.	Total Depth: Plug Back Total Depth: 202 feet set at 207 feet Amount of Surface Pipe Set and Cemented at 145 sacks Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
-10-03 2-18-03 2-18-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
Il requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
gnature: Indy Malison	KCC Office Use ONLY
gnature: Indy Malison	KCC Office Use ONLY
ignature: Indy Malison tle: Operator Date: 2/19/03	KCC Office Use ONLY
ignature: Indy Malison tle: Operator Date: 2/19/03	KCC Office Use ONLY
ignature: Indi Malison tle: Operator Date: 2/19/03 ubscribed and sworn to before me this 19th day of February	KCC Office Use ONLY

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Sac. 31	•	A & A PRODU		Lease Name	:BETHEL	ıLı	Well #:	B -1
Empirature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy Electric Wireline Logs surveyed. Attach final geological well site report. Pull Stem Tests Taxen		,				IAM		
Affaction Accessional Sheers Top Desturing Sample Sample Sent to Geological Survey Yes No Name Top Desturing Top 2012 Top Cores Taken Top Yes No Heelbarer 3532 - 1249 Top Global Copy Toronto 3558 - 1275 Top LKC 3571 - 1288 LKC 3778 - 1495 LKC 3778 - 1495 TRID 3800 - 1517 TRID 3800 - 1517	temperature, fluid rec	overy, and flow rate	s if gas to surface test	along with final ch	all cores. Repo ressure reached art(s). Attach ex	rt all final copies I static level, hyd tra sheet if more	of drill stems to the state of drill stems to the state of the state o	rests giving intervalues, bottom hole ded. Attach copy of
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Cores Taken	Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum
Solution Copy Copy C	_	_		∕es ⊠No Ar			1979 -	
Stat All E. Logs Run: LKC 3571 - 1288	•	2	☐ Yes 🖾 No	1				
B KC 3778 - 1495 3800 - 1517 TRD 380		;		-				
TRD 3800 - 1517 TRD 38	iat All E. Logs Run:	•						
CASING RECORD New Used Report all strings set conductor, surface, intermediate, production, etc. Purpose of String Size Polis Set (2000) Use Production, surface, intermediate, production, etc. SURFACE 12 1/4 8 5/8 207 POZ MIX 145 3% CC 2% GET. ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Portorate Portorate Portorate Portorate Production Record Type of Cement Production Additives Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Perforation RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated Top Blind RECORD Size Set At Packer At Liner Run Yes No te of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Filling Record Gas McT Water Bbls. Gas-Oil Ratio Gravity Production Interval								
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ALLIED CEMENTING CO., INC. Federal Tax I.D.# ORIGINAL SERVICE POINT:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

15-065-22861-00-00

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DATE 2-1803 SEC.	TWP.	RANGE 23	CA	ALLED OU	JT	ON LOCATION	JOB START	JOB FINISH
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ALLIED CEMENTING CO., INC. SOX 31 SERVICE POINT:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

contractor to do work as is listed The . . .

TOTAL 2/24

Married Company of the Company of th			12-	OB2 558 8	1-00-00	<u></u>	2
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and furnish cement	er and help	per to assi	st owner or			TOTAL	1/13/4 1/2