

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
2-28-2003  
FEB 28 2003  
Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA  
**ORIGINAL**

Operator: License # 30076  
Name: ANDY ANDERSON dba A & A PRODUCTION  
Address: PO BOX 100  
City/State/Zip: HILL CITY KS 67642  
Purchaser: \_\_\_\_\_  
Operator Contact Person: ANDY ANDERSON  
Phone: (785) 421-6266  
Contractor: Name: ANDY ANDERSON dba A & A PRODUCTION  
License: 30076  
Wellsite Geologist: JERRY GREEN

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2-10-03	2-18-03	2-18-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22881-00-00  
County: GRAHAM  
N/2 ~~SE~~ NE ~~NW~~ Sec. 31 Twp. 7 S. R. 23  East  West  
822 feet from S  N (circle one) Line of Section  
2300 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BETHELL Well #: B-1  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2278 Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 145 sacks 202 feet set at 207 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

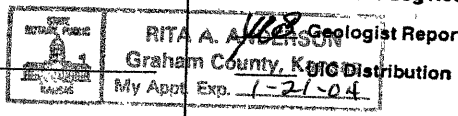
**Drilling Fluid Management Plan** *PAID 3.4.03*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson  
Title: Operator Date: 2/19/03  
Subscribed and sworn to before me this 19th day of February,  
2003  
Notary Public: Rita A. Anderson  
Date Commission Expires: January 21, 2004

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
YES Geologist Report Received  
Graham County, KCC Distribution  
My Appt. Exp. 1-21-04



ANDY ANDERSON dba

Operator Name: A & A PRODUCTION Lease Name: BETHELL Well #: B-1  
 Sec. 31 Twp. 7 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, top open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top Datum
Anhydrite	1979 - 2012
Heebner	3532 - 1249
Toronto	3538 - 1275
LKC	3571 -- 1288
B KC	3778 - 1495
TRD	3800 - 1517

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		207	60/40 POZ MIX	145	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

108889

Federal Tax I.D.# [REDACTED]

ORIGINAL  
SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-065-22881-00-00

Dakota

DATE 2-18-03	SEC. 31	TWP. 7	RANGE 23	CALLED OUT	ON LOCATION 10:15 AM	JOB START 11:15 AM	JOB FINISH 2:00 PM
LEASE Bethel	WELL # 1	LOCATION Hill City 36W-3N-1W		COUNTY Graham	STATE Kan		
OLD OR NEW (Circle one)				S.S.			

CONTRACTOR A+A Dels Co #1  
 TYPE OF JOB P.T.A.  
 HOLE SIZE 7 7/8 T.D. 3800'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 190 SKS 60/40 per  
6% Gel, 1/4" Flo-Seal

COMMON 114 SKS @ 6.65  
 POZMIX 76 SKS @ 3.55  
 GEL 9 SKS @ 10.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
Flo-Seal 48# @ 1.70  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING SKS @ 1.10  
 MILEAGE 4.4 per SK/mile

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 215 DRIVER Louise  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

**SERVICE**

25 SKS @ 2000'  
100 SKS @ 1200'  
40 SKS @ 260'  
10 SKS @ 40'  
15 SKS in R.H.

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE miles @ 3.00  
 PLUG 8% D.H. @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: A+A Production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# [REDACTED]

11000  
**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:                     

15-005-22881-00-00

DATE <u>2-28-03</u>	SEC <u>31</u>	TWP. <u>7</u>	RANGE <u>23</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>07:00</u>	JOB START	JOB FINISH <u>8:15 PM</u>
LEASE <u>Private</u>	WELL # <u>B-1</u>	LOCATION <u>1/4 Sec 30 23 N 13 W</u>			COUNTY <u>Osage</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR                     

TYPE OF JOB                     

HOLE SIZE                      T.D. 221

CASING SIZE                      DEPTH 209

TUBING SIZE                      DEPTH                     

DRILL PIPE                      DEPTH                     

TOOL                      DEPTH                     

PRES. MAX                      MINIMUM                     

MEAS. LINE                      SHOE JOINT                     

CEMENT LEFT IN CSG.                     

PERFS.                     

DISPLACEMENT 12.4 bbls

OWNER                     

CEMENT AMOUNT ORDERED                     

COMMON                      @                     

POZMIX                      @                     

GEL                      @                     

CHLORIDE                      @                     

                     @                     

                     @                     

                     @                     

                     @                     

                     @                     

                     @                     

HANDLING                      @                     

MILEAGE                      @                     

EQUIPMENT

PUMP TRUCK CEMENTER                     

# 177 HELPER                     

BULK TRUCK                     

# 513 DRIVER                     

BULK TRUCK                     

#                      DRIVER                     

TOTAL                     

SERVICE RECEIVED

FEB 28 2003

DEPTH OF JOB                     

PUMP TRUCK CHARGE                      KCC WICHITA

EXTRA FOOTAGE                      @                     

MILEAGE                      @                     

PLUG                      @                     

                     @                     

                     @                     

REMARKS:

Jan 5th 3pm rd 2209

CHARGE TO:                     

STREET                     

CITY                      STATE                      ZIP 67642

FLOAT EQUIPMENT

                     @                     

                     @                     

                     @                     

                     @                     

                     @                     

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. Thank

TOTAL 2124