

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name ... Foxfire Exploration, Inc.
Address ... 1022 Union Center
City/State/Zip ... Wichita, Kansas 67202

Purchaser ... None

Operator Contact Person ... D.C. Marchant/M. Starr
Phone ... 316-265-6296

Contractor: License # 8430
Name ... Foxfire Drilling Co., Inc.

Wellsite Geologist ... Peter J. Fiorini
Phone ... Same

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-12-85 12-20-85 12-21-85
Spud Date Date Reached TD Completion Date
3786
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 314 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-065-22,278-00-00
County ... Graham
Approx. NW NE NW Sec 35 Twp 7S Rge 23W West

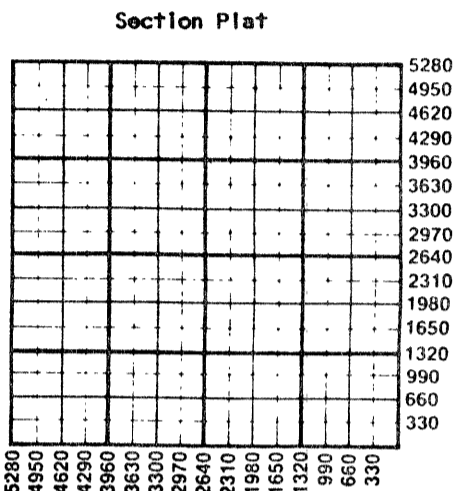
4950 Ft North from Southeast Corner of Section
3810 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ... Korb Well # 4

Field Name ... Fabricius

Producing Formation ... D&A

Elevation: Ground 2284 KB 2291



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

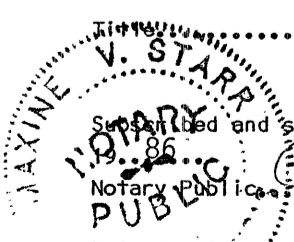
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... D.C. Marchant
President Date 1-30-86



Subscribed and sworn to before me this 30th day of January 1986
Notary Public Maxine V. Starr
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1986 1/31/86
Form ACO-1 (7-84)
CONSERVATION DIVISION

15-065-2278-05-00

SIDE TWO

Operator Name FOXFIRE EXPLORATION, INC. Lease Name..... KORB Well #..... 4

Sec..... 35 Twp..... 7S Rge..... 23W East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3558-3582 60-60-60-60 Rec. 230' muddy water IF 44-66 FF 44-44 ISI 393 FSI 382.

Name	Top	Bottom
Surface	-0-	314
Sand & Shale	314	1725
Shale	1725	1942
Anhydrite	1942	1974
Lime & Shale	1974	2411
Shale	2411	2990
Lime & Shale	2990	3785 RTD

DST #2 3682-3711 60-60-60-60 Rec. 35' mud w/ scum of oil IF 44-44 FF 44-44 ISI 55 FSI 44.

DST #3 3649-3785 60-60-60-60 Rec. 5' clean gassy oil; 150' wtry mud w/trace of oil IF 109-130 FF 141-141 ISI 931 FSI 856.

GEOLOGICAL TOPS:	SAMPLE	LOG
Anhydrite	1946 (+345)	1942 (+349)
B/Anhydrite	1978 (+313)	1974 (+317)
Topeka	3300 (-1009)	3299 (-1008)
Heebner	3499 (-1208)	3502 (-1211)
Toronto	3525 (-1234)	3528 (-1237)
Lansing	3541 (-1250)	3543 (-1252)
Kansas City Base	3746 (-1455)	3746 (-1455)
Total Depth	3785 (-1494)	3786 (-1495)

D & A

RELEASED

APR 15 1987 4/15/87

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8-5/8"	20#	314	60/40	220	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled