

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7448
Name Burch Exploration, Inc.
Address 11190 Cambridge Court
City/State/Zip Parker, CO 80134

Purchaser

Operator Contact Person Jack K. Wharton
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-08-86 1-16-86 1-16-86
Spud Date Date Reached TD Completion Date
3725' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-065-22,292-00-00
County Graham
N/2 S/2 NW/4 Sec. 35 Twp. 7S Rge. 23 East West

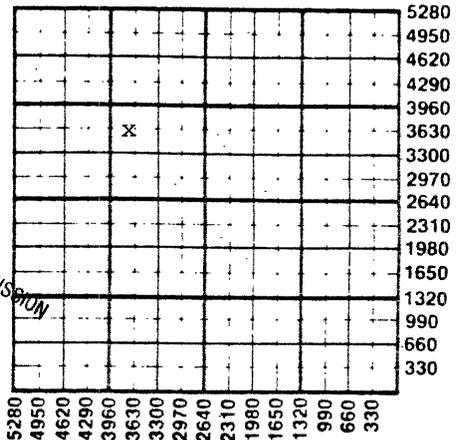
3630 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wanker Replacement Well # 2
Field Name

Producing Formation

Elevation: Ground 2269' KB 2274'

Section Plat



RECEIVED
FRB 4 1986
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
2/4/88

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

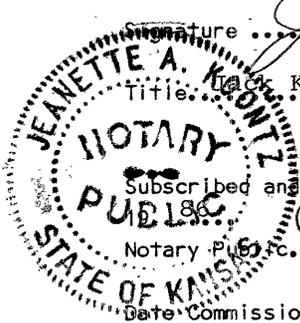
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 1980 Ft North from Southeast Corner (Well) 2310 Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1980 Ft North from Southeast Corner (Stream, pond etc) 2310 Ft West from Southeast Corner Sec 23 Twp 7S Rge 23 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Title Jack K. Wharton, Asst. Sec. Treas Date 1-27-86



Subscribed and sworn to before me this 27th day of January 1986
Notary Public Jeanette A. Koontz
Date Commission Expires 10-23-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

AUG 25 1986

Sec 23 Twp. 7S Rge. 23W

SIDE TWO

Operator Name Burch Exploration, Inc. Lease Name..... Wanker Replacement Well #..... 2

Sec..... 35 Twp..... 7S Rge..... 23 East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: (3519-3540) 30-45-60-45. Rec. 150' Sli. MW w/scum oil. IFPs: 41-41#, ISIP: 514#, FFPs: 61-82#, FSIP: 493#.

Anhydrite	1915'(+ 359)	
B/Anhyd.	1949'(+ 324)	
Topeka	3281'(-1007)	
Heebner	3486'(-1212)	
Toronto	3509'(-1235)	
Lansing	3526'(-1252)	

DST #2: (3546-3567)(B Zone) 30-45-60-45. Rec. 1' clean oil, 80' Sli. oil spkd. MW, 375' MW. IFPs: 61-92#, ISIP: 462#, FFPs: 144-236#, FSIP: 462#.

DST #3: (3573-3582)(D Zone) 30-45-30-45. Rec. 10' Sli. oil sptd. mud. IFPs: 20-20#, ISIP: 174#, FFPs: 20-20#, FSIP: 95#.

DST #4: (3629-3690)(HIJ Zones) 30-45-30-45. Rec. 10' mud. IFPs: 52-52#, ISIP: 105#, FFPs: 52-52#, FSIP: 95#.

DST #5: (3696-3725) 30-30-45-45. Rec. 75' WCM w/tr. oil. IFPs: 41-41#, ISIP: 1090#, FFPs: 61-61#, FSIP: 1039#.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	8 1/8"			251'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled