

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177  
Name Foxfire Exploration, Inc.  
Address 1022 Union Center  
Wichita, Kansas  
City/State/Zip 67201

Purchaser Clear Creek

Operator Contact Person Peter Fiorini-Geol.  
Phone 1 (913) 682-2715  
or D.C. Marchant 1 (915) 682-8952

Contractor: License # 8430  
Name Foxfire Drilling Co.

Wellsite Geologist Peter Fiorini  
Phone 1 (913) 682-2715

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/5/86 10/14/86 10/28/86  
Spud Date Date Reached TD Completion Date  
3842' 3793  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 305 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1973 feet  
If alternate 2 completion, cement circulated from 1973 feet depth to surface/400 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Pres. Foxfire Exploration, Inc. Date 10/29/86

Subscribed and sworn to before me this 29 day of October 1986

Notary Public Cheryl Dobie

Date Commission Expires April 28, 1990

Midland County, Texas

API NO. 15-065-22,324-06-50

County GRAHAM

NW/C NW/C Sec 35 Twp. 7 Rge. 23  East  West

5180 Ft North from Southeast Corner of Section  
5160 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

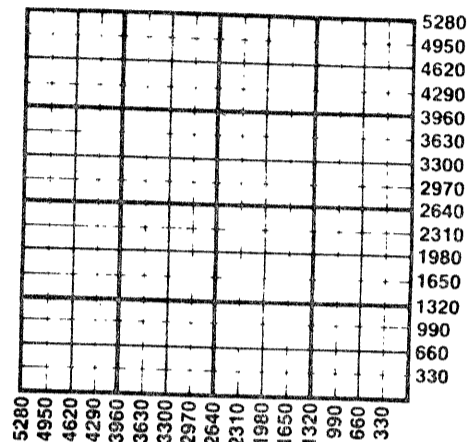
Lease Name KORB Well # 2 SW INJ.

Field Name FABRICUS EXTENTION

Producing Formation LANSING

Elevation: Ground 2315' KB 2322'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # E-24567

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOV 3 11/3/86

Sec 35 Twp. 7 Rge 23 W

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Korb Well # 2 SW INJ.

Sec. 35 Twp. 7S Rge. 23  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1982 (+340)	
Base Anh.	2016 (+306)	
Topeka	3344 (-1022)	
Heebner	3352 (-1230)	
Lansing	3594 (-1276)	
BKC	3795 (-1473)	
T.D.	3842 (-1520)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	20#	305'	60/40 poz	200	2% G 3% cac
Production	7 7/8"	4 1/2"	10.5#	3840'	100 com 2% G-50		ASC cement.
Upper stage				1973'	to surface	60/40	POZ cement.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3743 1/2'			Limited entry		3743 1/2'	
1	3754'			600 gals MCA		to	
1	3755'			2000 gals 25% HCL		3755'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>Injection Well</u>					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
		INJECTION WELL					

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval Injection  
 3743 1/2"  
 3754' & 3755'