

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7107
name Dakota Resources, Inc.
address 1700 Lincoln St, Suite 3413
City/State/Zip Denver, CO 80203

Operator Contact Person Chris DiMatteo
Phone (303) 832-6450

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Wes Lilley
Phone (303) 779-9016

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-6-84 8-10-84 8-11-84

Spud Date Date Reached TD Completion Date
3750' Surf
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 300' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-065-22,034 - 05-00

County Graham
60' West of
C. SE. SW (location) Sec 35 Twp 7S Rge 23 East
660 Ft North from Southeast Corner of Section
3360 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

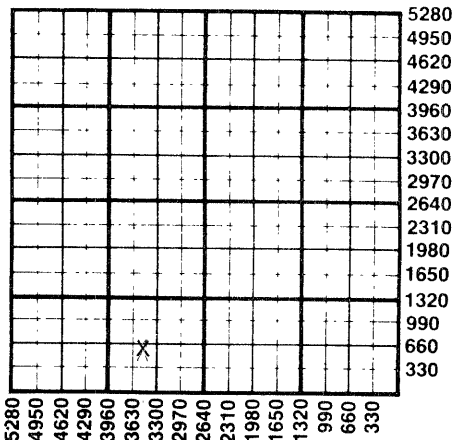
Lease Name Cleon Davis Well# 1

Field Name

Producing Formation

Elevation: Ground 2242 KB 2247

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec / Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Trucked - H-30 Drilling (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operations Manager Date 9/18/84

Subscribed and sworn to before me this 18th day of September 19 84

Notary Public Cathleen M. Tinetti Date Commission Expires 10/14/87 Cathleen M. Tinetti 1700 Lincoln St., #3413 Denver, CO 80203

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 7 Rge 23

SIDE TWO

Operator Name Valex Petroleum Lease Name Cleon Davis Well# 1 SEC 35 TWP. 7S RGE. 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & shale	0'	200'
Shale	200'	308'
Shale, shell & sand	308'	790'
Shale & shell	790'	1660'
Shale & lime	1660'	2260'
Lime & shale	2260'	3690'
Lime	3690'	3750'
Rotary total depth	3750'	
Heebner	3490	
Toronto	3514	
LKC	3530	
BKC	3734	
LTD	3748	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	300'	60/40 poz	200	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D & A Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) dry

PRODUCTION INTERVAL
 Dually Completed. Commingled None