

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-01,019-00-01
County Graham
10 South of the
C SE NE 35 7 23 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
Wichita, Kansas
City/State/Zip 67202

3300
660 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Wanker "B" 1 SWDW
Well #

Operator Contact Person Gary Fisher
Phone (913)743-5654

Field Name Fabricus Extension

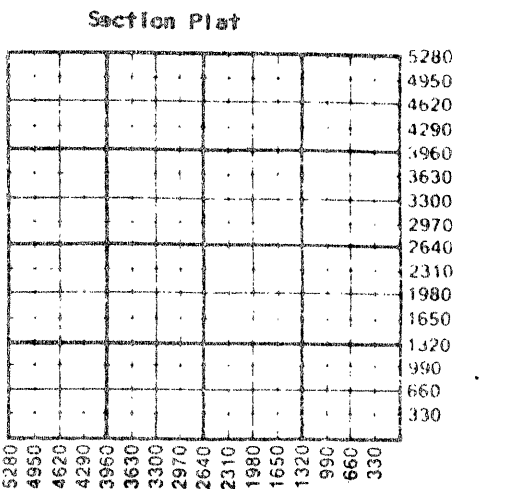
Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Producing Formation Lansing

Wellsite Geologist Peter Fiorini
Phone (913)682-2715

Elevation: Ground 2298' KB 2305'

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)



If OWWO: old well info as follows:
Imperial Oil Co.
Operator
Well Name Wanker #A-1
Comp. Date 2/58 Old Total Depth 3765

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

8/25/87 8/27/87 9/22/87
Spud Date Date Reached TD Completion Date
1915' 1889'
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 239 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1913 feet depth to surface 490 SX cmt
Cement Company Name
Invoice #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title V. S. President Date 10/01/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 1st day of October 1987
Notary Public [Signature]

Date Commission Expires 10-1-89

NOV 2 1987
11-2-1987
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Wanker "B" Well # 1 SWDw

Sec. 35 Twp. 7 Rge. 23 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

(Imperial Oil Co. Data)
 Heebner 3516(-1215)
 Lansing 3556(-1255)
 RTD 3765(-1464)

Formation Description
 Log Sample

Name	Top	Bottom
Cheyenne SD.	1486	(+819)
Anhydrite (Imperial)	1942	(+359)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8.5/8"	23#	239'	?	?	?
Disposal pipe	7.7/8"	4.1"	10.5#	1913'	50/50 POZ	490	6% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
one shot	1665' to 1675'			Swabbed 2 days		1642'	
one shot	1642' to 1652'			Sand cleaned up		1675'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
N.A.		Plastic lined 2 3/8"	1512'	1513'			
Date of First Production		Producing Method					
N.A.		SWDW <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N.A.	N.A.	Disposal 400 BWPD on a Good Vacuum.				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION
 Static Level of Water in Cedar Hills is 275' Down. Production Interval Disposal
 Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify) 1642' to
 Used on Lease Dually Completed 1675'
 Commingled