

5/6/85
6-29-86

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address P.O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Company

Wellsite Geologist Peter Fiorini
Phone (913) 743-5337

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/4/85 3/10/85 3/29/85
Spud Date Date Reached TD Completion Date

3780' 3755'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 305' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1911' Port. FO feet

If alternate 2 completion, cement circulated
from 1603' feet depth to surface w/ 325 SX cmt

API NO. 15-065,22,153-00-00

County Graham

SW NE NW Sec. 35 Twp. 7S Rge. 23

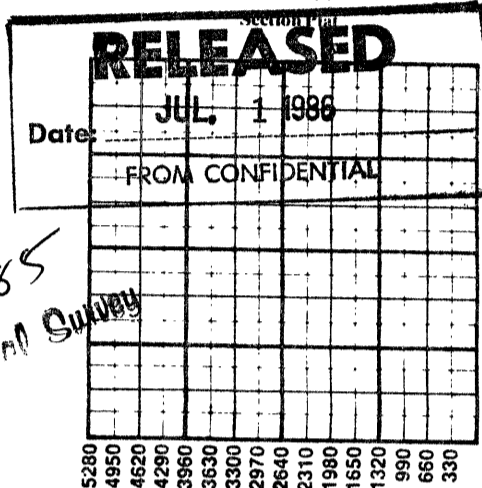
4440 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Korb Well# 2

Field Name Fabricius South

Producing Formation Lansing - Kansas City

Elevation: Ground 2294' KB 2302'



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JUL 1 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

MAY 07 1985
5-7-1985
State Geologist Survey

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature *D. C. Marchant*
Title Owner Date 4/29/85

Subscribed and sworn to before me this 6th day of May 1985

Notary Public 10-1-85 *J. Dixie V. Starr*
Date Commission Expires

RECEIVED
STATE CORPORATION COMMISSION
MAY 6 1985
S/6/85
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 35 Twp. 7 Rge. 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3589-3603' (Lansing C zone) 30/60/30/60. 1st open strong blow off bottom in 7 min. 2nd open strong blow off bottom in 11 min. Rec 1' oil, 560' wtr. IFP 85-223#, FFP 287-361#, ISIP 564#, FSIP 564#.

DST #2 - 3688-3710' (I & J zones) 30/30/30/30. 22' anchor. 1st open weak blow died in 10 min. 2nd open no blow, flushed tool, no help. Rec 5' mud, huge spots of oil in tool. IFP 31-31#, FFP 31-31#, ISIP 31#, FSIP 31#.

DST #3 - 3540-3597' (A & B zones) Straddle test. 30/60/30/60. 1st open strong blow off bottom in 1 min. 2nd open strong blow off bottom in 3 min. IFP 212-553#, FFP 618-788#, ISIP 1708#, FSIP 1078#. Rec 30' GIP, 1240' HMC GO, 445' wtr. Bottom packer did not hold. TD for straddle test - 3780'.

DST #4 - 3610-3780' (F - L zones) 30/60/30/60. IFP 106-387#, FFP 351-489#, ISIP 1046#, FSIP 1035#. Rec 1600' GIP, 560' OCW @ approximately 15% oil, 310' wtr.

Name	Top	Datum
Anhydrite	1950	+352
Base Anhydrite	1983	+319
Topeka	3305	-1003
Heebner	3508	-1206
Toronto	3534	-1232
Lansing	3548	-1246
B/KC	3750	-1448
LTD	3779	-1477

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 RELEASED
 JUL 15 1985
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	305'	60/40 poz.	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	3775'	Common	150	2% gel
					Common	150	ASC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	3733', 3706', 3707', 3700', 3679'			2000 gal. MCA, 1000 gal. 15% reg.			3733, 3706
	3620', 3597', 3583', 3550'			1500 gal. MCA, 500 gal. 15% regular			3707, 3700
				500 MCA + 4000? REGULAR?			3679, 3620
							3597, 3583
							3550'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8" set at		packer at 3608'					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
4/7/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	40 MCF	Bbls	CFPB			

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

.....3550' thru 3733'.....

Dually Completed.
 Commingled