

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address P. O. Box 506
City/State/Zip Russell, KS 67665

Purchaser: Koch Oil Company
Wichita, Kansas

Operator Contact Person Kelly Branum
Phone (913) 483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist: Irv. Hardman
Phone (913) 674-2562

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/18/85 9/21/85 10/7/85
Spud Date Date Reached TD Completion Date
3750 RTD 3728
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1562 feet
If alternate 2 completion, cement circulated
from 1562 feet depth to surface 450X cmt

API NO. 15-065-22,222 0050

County Graham
70' W of
E/2 E/2 NE Sec. 35 Twp. 7 Rge. 23 East West

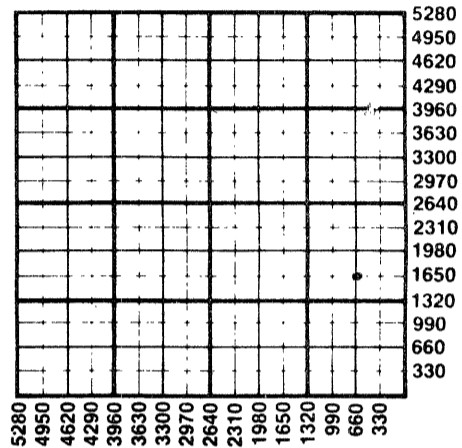
3960 Ft North from Southeast Corner of Section
400 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wanker Well # 1

Field Name Fabricius

Producing Formation Lansing-Kansas City

Elevation: Ground 2305 KB 2310
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 26 Twp 7 Rge 23 East West
 Other (explain) (purchased from city, R.W.D. #)

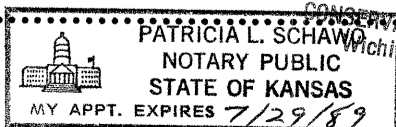
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle B. Branum
Title Vice President Date 11/12/85

Subscribed and sworn to before me this 12 day of November 1985
Notary Public Patricia L. Schawo

Date Commission Expires 7/29/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED
KCC
COMMISSION
NOV 13 11/13/85

Sec 35 Twp. 7 Rge. 23

SIDE TWO

Operator Name N. B. Company, Inc. Lease Name Wanker Well # 1

Sec. 35 Twp. 7 Rge. 23 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
DST #1	3596-3620	30-30-30-30	Anhydrite	1960	+ 350
Rec:	82' gas, 40' CO, 129' OCM		Topeka	3317	-1007
SIP:	716-716 FP:76-86 108-108		Heebnar	3522	-1212
			Toronto	3550	-1240
			Lansing	3562	-1252
DST #2	3687-3730	30-30-30-30			
Rec:	270' gas, 35' O, 67' MO				
SIP:	1072-1072 FP: 43-43 54-54				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	251	60/40 POZ	155	3% ca, 2% gel
Production	7-7/8	4-1/2	10 1/2	3749	ASC	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 per ft.	3722-24			2,250 gal. 15% acid		3722-24	
4 per ft.	3638-40 3642-46			squeezed 100 st.		3638-40 3642-46	
2 per ft.	3608-12			2,000 gal. 15%		3608-12	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8		3724		---			
Date of First Production		Producing Method					
10/14/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water Gas-Oil Ratio Gravity	
10 Bbls		MCF		110 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3722-24
 Used on Lease Dually Completed 3608-12
 Commingled