

RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
Date: MAR 1 1987
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person D.C. Marchant/M. Starr
Phone 316-265-6296

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone Same

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-9-85 10-15-85 11-22-85
Spud Date Date Reached TD Completion Date
3810
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1923-1926 feet
If alternate 2 completion, cement circulated from 290 feet depth to surface w/ 200 SX cmt

API NO. 15-065-22,234-00-00
County Graham
SE NW NW Sec. 35 Twp. 7S Rge. 23 East West

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

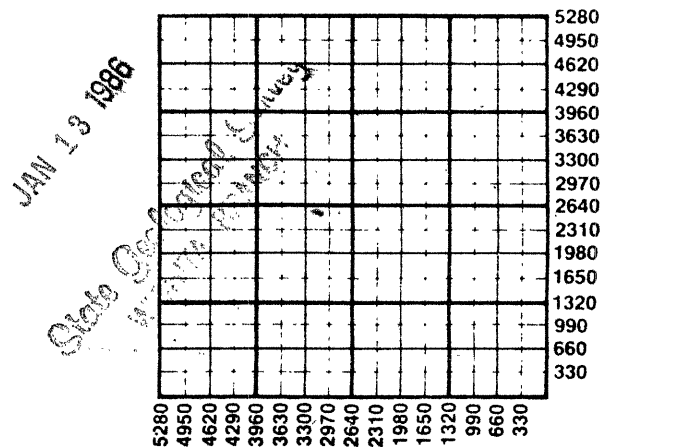
Lease Name Korb Well # 3

Field Name Fabricius

Producing Formation Lansing

Elevation: Ground 2295 KB 2302

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. Marchant
Title President Date 11-11-85

Subscribed and sworn to before me this 11th day of November 1985
Notary Public Maxine V. Starr
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAXINE V. STARR
NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

7 1986
CONSERVATION DIVISION

1/7/86

Sec. 3, Twp. 7, Rge. 23

15-068-2234-000

SIDE TWO

Operator Name FOXFIRE EXPLORATION, INC. Lease Name KORB Well # 3

Sec. 35 Twp. 7S Rge. 23W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST #1 3575-96 60-60-60-60 1st op fair blo/2" in bucket, 2nd op same. Rec. 130' muddy water w/few spks oil IF 28-50 FF 57-86 ISI 500 FSI 478.

Table with 3 columns: Name, Top, Bottom. Rows include Surface, Sand & Shale, Anhydrite, Sand & Shale, Shale, Shale & Lime.

DST #2 3596-3615 60-60-60-60 1st op fair blo 3" in bucket, 2nd op wk blo 1/2"/bucket IF 21-43 FF 57-72 ISI 492 FSI 376.

DST #3 3696-3718 60-30-60-30 1st op wk blo died 3 min, flushed tool, no help, 2nd op no blo, flushed tool, no help. All press. -0-.

Table with 3 columns: Name, SAMPLE, LOG. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Toronto, Lansing, BKC, TD.

RELEASED 3/17/87

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

Production Interval 3714 1/2 - 3715 1/2 3708 1/2 - 3709 1/2