

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address 1022 Union Center Bldg.
City/State/Zip Wichita, Kansas 67202

Operator Contact Person D.C. Marchant/
Maxine Starr
Phone 1. (316). 265-6296

Contractor: license # 8430
name Foxfire Drilling, Inc.

Wellsite Geologist Peter Fiorini
Phone 1. (913) 743-5337 (Wakeeney Shop)

PURCHASER N.A.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-5-85 12-10-85 1-9-86
Spud Date Date Reached TD Completion Date

3820' 3788'
R. Total Depth PBD

Amount of Surface Pipe Set and Cemented at 314 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1952 feet

If alternate 2 completion, cement circulated
from 1952 feet depth to surface w/ 400 SX cmt

Halliburton Services - Hays
Ticket No. 102597 - 1-2-86

API NO. 15 - 065-22,277-00-00
County Graham
SW/C NW NW Sec 35 Twp 7 Rge 23 East
(location) X West
3968' Ft North from Southeast Corner of Section
5194' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

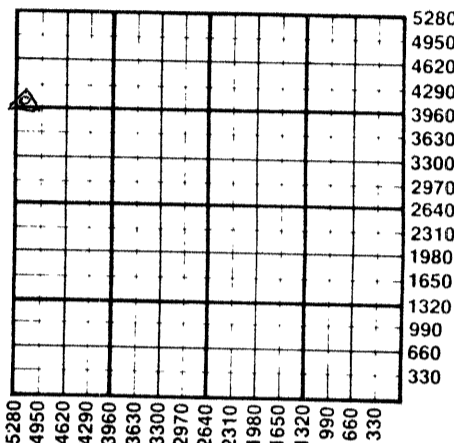
Lease Name Korb Well# 1 SWD

Field Name Fabricus Extension

Producing Formation Lansing (Disposal)

Elevation: Ground 2313 KB 2320

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Lansing
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Date 1-17-86

Title: President

Subscribed and sworn to before me this 17th day of January, 1986

Notary Public [Signature]

Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1986
Distribution
 KCC SWD/Rep NGPA
 KGS Other
CONSERVATION DIVISION
Wichita, Kansas (Specify)

1/17/86

Sec. 35 Twp. 7 Rge. 23

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Korb Well# 1 SEC 35 TWP. 7S RGE. 23 East West
 SWDW Graham County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1976	(+344)
Bash Anhydrite	2009	(+311)
Topeka	3335	(-1015)
Heebner	3540	(-1220)
Toronto	3564	(-1244)
Lansing	3583	(-1263)
B. Kansas City	3783	(-1463)
R.T.D.	3820	(-1500)

*Halliburton Temp. Survey run 1-3-86
 Shows Top of Cement at 400'.
 This is cemented up into upper part of the Niobrara FM.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	314'	60/40 Poz.	200	2% G. 3% CC
Production	7-7/8"	4 1/2"	10.5#	3818'	Hallite 200	100	Com. 2% G.
Upper Stage	Cement	Part. Collar	on 1-12-86	1952'	Hal. Lite	400	Com. to 400'*
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
one shot	3761-3740-3739-3738-3731-3730			600 MCA & 3400 20% R. HCL			same
	Total 6 shots in I-J-K Zones						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Plastic Lined size 2-3/8" set at 3581' packer at 3583'							
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) SWDW						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	(Swabbed 3/4 BOPH & 3 BWPH after 4,000 Acid, in 5 hour swab test)						
	Bbbs	MCF	Bbbs	CFPB			

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled

DISPOSITION INTERVAL

3730' to 3761' (I, J, K)

Passed MIT Test 1-9-86 (350 psi)
 Carl Goodrow