

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177  
Name Foxfire Exploration, Inc.  
Address 1022 Union Center  
Wichita, Kansas 67202  
City/State/Zip

Purchaser Clear Creek, Inc.  
D. C. Marchant or  
Operator Contact Person Maxine Starr  
Phone (316) 265-6296

Contractor: License # 8430  
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini  
Phone (913) 628-2715

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-2-85 7-9-85 12-18-85  
Spud Date Date Reached TD Completion Date  
3787  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 220 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1916 feet depth to surface w/ 330 SX cmt

SIDE ONE

API NO. 15- 065-22,205 - 60-00  
County Graham  
NW SW NW 36 Sec 7 Twp. 23 Rge. 23  East  West

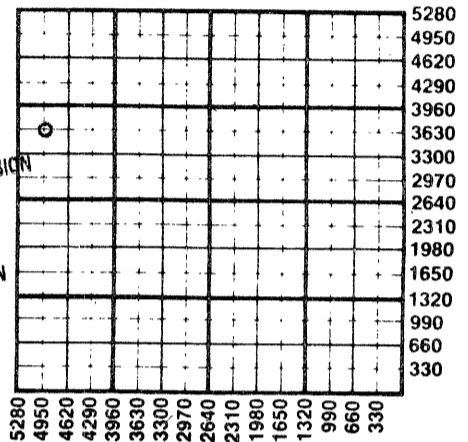
3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Johnson Well # 1  
Field Name Fabricius

Producing Formation Lansing

Elevation: Ground 2293 KB 2300

Section Plat



RECEIVED  
DEC 11 1985  
CONSERVATION DIVISION  
Wichita, Kansas  
12/11/85

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.C. Marchant  
President Date 11-18-85

Subscribed and sworn to before me this 18th day of November 1985  
Notary Public Maxine Starr  
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name **Foxtire Exploration, Inc.** Lease Name **Johnson** Well # **1**

Sec. **36** Twp. **7S** Rge. **23**  East  West County **Graham**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3544-3596 1st op. sto blo in 5 min; 2nd op fair blo in 7 min. 30-60-30-60 Rec. 40' gas in pipe, 20' clean O; 186' OCMW; 372' gassy O & MCW 124' muddy wtr IF 74-191; FF 234-329; ISI 1035, FSI 950.

DST #2 3596-3633 1st op blo off bottom in 9 min, 2nd op strong blo in 19 min. 30-60-30-60 Rec. 169' OCMW, 186' VSOCW, 124' Wtr IF 31-127 FF 170-212 ISI 875 FSI 864.

DST #3 3632-3687 1st op gd blo in 16 min, 2nd op gd blo in 17 min. Rec. 370' VSOCM 30-60-30-60 IF 63-106 FF 138-191 ISI 907 FSI 886

DST #4 3685-3707 1st op wk blo died in 20 min, 2nd op flush tool, no help 30-30-30-30 Rec. 5' mud w/few spks O IF 21-21 FF 31-31 ISI 832 FSI 789

DST #5 3705-3758 30-30-30-30 1st op wk blo died/ 10 min. 2nd op no blo, flushed tool, no help Rec. 5' mud w/few spks O IF 31-31 FF 42-42 ISI 53 FSI 42

| Name         | Top          | Bottom          |
|--------------|--------------|-----------------|
| Surface      | 0            | 220             |
| Shale        | 220          | 725             |
| Sand & Shale | 725          | 1944            |
| Anhydrite    | 1944         | 1978            |
| Sand & Shale | 1978         | 2990            |
| Lime & Shale | 2990         | 3790 RTD        |
| Gr Elev:     | 2293         | R.B. Elev: 2300 |
|              | Sample       | Log             |
| Anh          | 1944 (+ 356) | 1942 (+ 358)    |
| B Anh        | 1977 (+ 323) | 1975 (+ 325)    |
| Topeka       | 3301 (-1001) | 3307 (-1007)    |
| Heebner      | 3510 (-1210) | 3511 (-1211)    |
| Toronto      | 3535 (-1235) | 3535 (-1235)    |
| Lansing      | 3552 (-1252) | 3552 (-1252)    |
| BKC          | 3757 (-1457) | 3753 (-1453)    |
| TD           | 3790 (-1490) | 3787 (-1487)    |

CASING RECORD  New  Used

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 20#            | 220           | 60/40 poz      | 160         | 2% gel, 3% cc              |
| Production        | 7-7/8"            | 4-1/2"                    | 10.5           | 3886          | Common         | 200         | 2% gel, ASC                |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| 1 shot/ft.         | 3701; 3693; 3682                            | 600 gal W.W.A.                              |       |
| 1 shot/ft.         | 3619; 3589; 3585                            | 1000 gal W.W.A.                             |       |

TUBING RECORD Size **2-3/8"** Set At **3641** Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil BOPD | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
|                                   | 20 BOPD  |         | 80 BOPD    |               |         |

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval  
 3701; 3693; 3682;  
 3619; 3589; 3585

