

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell, Suite 2800, LB 22
City/State/Zip: Dallas, TX 75204
Purchaser: _____
Operator Contact Person: Steven VonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/15/2002 7/17/2002 9/11/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20317-00 - 00
County: Sherman
se nw Sec. 04 Twp. 07 S. R. 39 East West
1967 feet from S / (circle one) Line of Section
1786 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Homestead Well #: 1-4

Field Name: Goodland
Producing Formation: Niobrara

Elevation: Ground: 3580 Kelly Bushing: 3586
Total Depth: 1252' Plug Back Total Depth: 1222'

Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 11-14-02
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 225 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

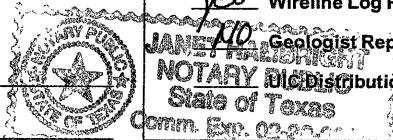
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven VonFeldt
Title: Senior Geologist Date: 11/05/02
Subscribed and sworn to before me this 5th day of November,
2002

Notary Public: [Signature]
Date Commission Expires: 2-20-2003



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 12/10/03
 Wireline Log Received
 Geologist Report Received
NOTARY PUBLIC
State of Texas
Comm. Exp. 02-20-03
Release
DEC 10 2003
From
Confidential

RECEIVED
NOV 08 2002
KCC WICHITA
11/8/02

ORIGINAL

CONFIDENTIAL
11/5/02

CONFIDENTIAL

Side Two

15-191-20317-00-00 ORIGINAL

Operator Name: P Lease Name: Homestead Well #: 1-4
Sec. 04 Twp. 07 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [x] Yes [] No
Electric Log Run [x] Yes [] No

List All E. Logs Run:

Platform Express Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
BIZ 1030' 3586'

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11/5/02
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NOV 08 2002
KCC WICHITA

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

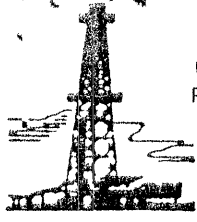
Table with 3 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes handwritten 'Release DEC 10 2003 From Confidential'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes, No. Includes handwritten date 12/10/03.

Table with 2 main sections: Date of First, Resumed Production, SWD or Enhr. (SI for evaluation) and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 4 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

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Rosewood

15-181-20317-00-00

OUR INVOICE No 182422

RECEIVED

11/8/02

NOV 08 2002

KCC WICHITA

ORIGINAL

Date 7-17-02	Well Owner Resources Inc.	Well No. 1-4	Lease Homestead
County Sherman	State Kansas		Field
Charge to Rosewood Resources Inc.	KCC		Charge Code
Address P.O. Box 1668		NOV 05 2002	For Office Use Only
City, State Vernal, Utah, 84078		11/5/02	
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job		Depth	Ft. 12.53'
Surface		Bottom of Surface	Ft.
Plug		Plug Landed @ 1222' Ft.	Time On 14:30 PM
Production 4 1/2" casing 10.5 #		Pipe Landed @ 1222' Ft.	Time Off plug Down @ 15:45 PM

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	60	SKS		4500.00
	Calcium Chloride 10% SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
4 1/2"	Centralizers	6			
"	Sawtooths	2			
"	A.F.V. shoe	1			
"	Latch Down plug & Baffle	1			
Mixing Rate 4 BPM - Displacement Rate 6 BPM					
Yield 1.26 CU FT / sk - Slurry WT 14.2 PPG					

WELL/AFE NO.
Homestead 1-4
ACCOUNT CODE
1705044
APPROVAL
DWW
DATE
8/1/02

12/10/03
Release
DEC 10 2003
From
Confidential

Remarks: 3 set flush w/ 10 BBLs Mud Flush	Tax Reference Code	Sub Total	4500.00
Displace w/ 19.4 BBLs KCL	Ken 4.9 %	Tax	220.50
Loaded plug w/ 2000 PST	Disc.	Total	4720.50

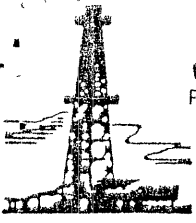
Truck No	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck			52		30	
1211	Bulk Truck			52		30	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon-Kenny

Received By [Signature] Customer or His Agent

RT RT



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

15-181-20317-00-00

OUR INVOICE No 182422

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Rosewood

RECEIVED
 11/8/02
 NOV 08 2002

COPY

KCC WICHITA

Date 7-17-02	Well Owner Resources Inc.	Well No. 1-4	Lease Homestead
County Sherman	State Kansas		Field
Charge to Rosewood Resources Inc.		KCC	Charge Code
Address P.O. Box 1668		NOV 05 2002	For Office Use Only
City, State Vernal, Utah, 84078		11/5/02	
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job		Depth Ft. 12.52'	To
Surface		Bottom of Surface Ft.	To
Plug		Plug Landed @ 1222' Ft.	Time On 14:30 PM
Production 4 1/2" Casing 10.5 #		Pipe Landed @ 1222' Ft.	Time Off plug Down @ 15:45 PM

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	60	SKS		4500.00
	Calcium Chloride 10% SALT				
	Gel 7 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" Sawtooths	2			
	" A.F.V. shoe	1			
	" Latch Down plug & Baffle	1			
	Mixing Rate 4 BPM - Displacement Rate 6 BPM				
	Yield 1.26 CU FT./sk - Slurry WT 14.2 PPG				

WELL/AFE NO
 Homestead 1-4
 ACCOUNT CODE
 1705044
 APPROVAL
 DW
 DATE
 8/1/02

Remark: Well flush w/ 10 BBLs Mud Flush	Tax Reference Code 49	Sub Total	4500.00
Displace w/ 194 BBLs KCL	Rate 11.10 %	Tax	220.50
Landed plug w/ 2000 PST	Disc.	Total	4720.50

Truck No	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck		52		30	82
1211		Bulk Truck		52		30	82

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Delivered By Leon-Kenny
 Received By [Signature]
 Customer or His Agent

From Confidential

DEC 10 2003 12/10/03

RT RT