

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Road 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Schall Drilling # 32746
License: Stewart Bros. Drilling #32765
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core; WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/4/00 1/23/01 3/15/01
Spud Date or 6/22/01
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 181-20315-0000
County: Sherman
SW-NW-SW Sec. 32 Twp. 7 S. R. 39 East West
1350 feet from (S) / N (circle one) Line of Section
455 feet from E / (W) (circle one) Line of Section

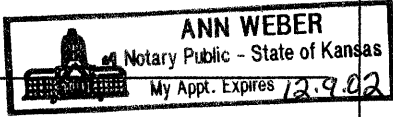
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Schields Well #: 5A-32
Field Name: Goodland Gas Field
Producing Formation: Niobrara
Elevation: Ground: 3627.7' Kelly Bushing: _____
Total Depth: 1173' Plug Back Total Depth: 1105'
Amount of Surface Pipe Set and Cemented at 351' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g9H 6/26/03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K. Sanders
Title: Corp Sec Date: 3-13-01
Subscribed and sworn to before me this 134 day of March,
2001.
Notary Public: Ann Weber
Date Commission Expires: 12-9-02



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lobo Production, Inc. Lease Name: Schiolds Well #: 5A-32
 Sec. 32 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray C.B.L. ✓

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1026 G.L.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10"	7"	17 lbs	351'	Common	85	2% Gel
Production	6 1/4"	4 1/2"	10.5 lbs	1157'	Common	50	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0.5	1026-1036	50,160 lbs 20-40 Sand	1026-1080
2	1040-1060	25,000 lbs 10-20 Sand	
0.5	1070-1080	20 Tons CO ²	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3/15/01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	102 MCF

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 1026'-1036' 1070'-1086'
1040'-1060'

CK # 630
Schilder
5232

ORIGINAL

15-181-20315-00-00

Ticket

DELIVERY TICKET

ST. FRANCIS SAND No. **008884**

AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone **REDI-MIX CONCRETE**
332-3123 **EXCAVATING**

Date 1-23-01

PROJECT: _____

SOLD TO: Solo

ADDRESS: _____

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		<u>32 bags</u>	<u>7.50</u>	<u>240.00</u>
Mix	Slump <u>S - M - D</u>	Total Miles <u>35</u>	Mileage <u>2 1/2</u>	<u>73.50</u>
Added Water Reduces Strength & durability				<u>25.00</u>
Gals Added Authorized By				
Cash	Charge	Sales Tax	<u>23.36</u>	
Total			<u>361.56</u>	

361.56

15-181-20315-00-00

ORIGINA

Schields - 6232
west ck # 6114

Ticket

DELIVERY TICKET

No. 008867

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone
332-3123

Date 12-6-00

PROJECT: _____

SOLD TO: L. J. Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		85 yd	7 7/8	657 50
Mix	Slump	Total Miles	Mileage	
	S - M - D	25	2.0	73 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	loading fee		25 00
				736 00
Cash	Charge	Sales Tax		50 78
		Total		786 78