

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30282
Name: Lobo Production, Inc.
Address: 6715 Road 22
City/State/Zip: Goodland, KS 67735
Purchaser: Oneok
Operator Contact Person: John Sanders
Phone: (785) 899-5684
Contractor: Name: Schall Drilling # 32746
License: Stewart Bros. Drilling #32765
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/23/00 1/21/01 1/31/01
Spud Date or Date Reached TD Completion Date
Recompletion Date Recompletion Date

API No. 15 - 181-20308-0000
County: Sherman
NW-SE-SW Sec. 33 Twp. 7 S. R. 39 East West
1130 feet from (S) / N (circle one) Line of Section
1620 feet from E / (W) (circle one) Line of Section

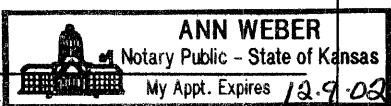
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Kuhlman Well #: 4-33
Field Name: Goodland Gas Field
Producing Formation: Niobrara
Elevation: Ground: 3631.3' Kelly Bushing: _____
Total Depth: 1180' Plug Back Total Depth: 1114'
Amount of Surface Pipe Set and Cemented at 352' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g# 10/4/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K. Sanders
Title: Corp Sec Date: 3-13-01
Subscribed and sworn to before me this 13th day of March, 2001
Notary Public: Ann Weber
Date Commission Expires: 12.9.02



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

RECEIVED
MAR 20 2001
KANSAS CORPORATION COMMISSION
WICHTHA, KANSAS

Operator Name: Lobo Production, Inc. Lease Name: Kuhlman Well #: 4-33
 Sec. 33 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray C.B.L.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 992' G.L.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10"	7"	17 lbs	352'	Common	92	2% Gel
Production	6 1/4"	4 1/2"	10.5 lbs	1162'	Common	50	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material	
0.5	992-1002	50,100 lbs	20-40 Sand	992-1002
2	1012-1032	50,520 lbs	10-20 Sand	
0.5	1038-1048	20 Tons	CO ²	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/19/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		18 MCF			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACC-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 992'-1002' 1012'-1032' 1038'-1048'

pd 4/20/01
 ck # 626

ORIGINAL

15-181-20308-00-00

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
 AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

No. **008879**

Date 1-18-01

PROJECT: Lobo

SOLD TO: John Danders

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by J. Danders

Truck No.	Driver	Quantity	Price	Amount
		655ks	7 ⁵⁰ 3k	4157 50
Mix	Slump	Total Miles	Mileage	
	S-M-D	36	210	75 60
Added Water Reduces Strength & durability				
Gals Added	Authorized By			25 00
7	Schleas, Kuhlman	Town or 24		
4-32	4-25	1hr		45 00
Cash	Charge	Sales Tax		43 68
		Total		676 78

pa 122101
 CK# 628

15-181-20308-00-00 ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
 AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS 67756
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

No. **008881**
Kuhlman
 4-337

Date 1-21-01

PROJECT: _____

SOLD TO: Solo Products Inc

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by *A. J. Jones*

Truck No.	Driver	Quantity	Price	Amount
		55	\$17.50	417 50
Mix	Slump	Total Miles	Mileage	
	S - M - D	36	210	175 60
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u><i>Landing</i></u>		25 00
			96	20
Cash	Charge	Sales Tax		35 97
		Total		649 47

pd 1/26/01
CK# 634

ORIGINAL

15-181-20308-W-00

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 - ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone 332-3123

No. **008888**

Date 1-26-01

PROJECT: _____

SOLD TO: Lolo

ADDRESS: _____

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		55 Dr	7.50 / yd	412 50
Mix	Slump	Total Miles	Mileage	
	S - M - D	36	2 1/4 mile	75 60
Added Water - Reduces Strength & durability			Leadings	25 00
Gals Added		Authorized By		
<u>[Signature]</u>		<u>433</u>		
<u>[Signature]</u>		<u>W-35</u>		
Cash	Charge	Sales Tax		35 40
		Total		548 50

ORIGINAL

15-181-20308-00-00

Ticket

Plumb (now)
433

DELIVERY TICKET

No. 008858

ST. FRANCIS SAND

AND
Redi-Mix

ck # 612

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Date 11-24-2006

PROJECT: _____

SOLD TO: Solo Production Co

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by J. B. Sanders

Truck No.	Driver	Quantity	Price	Amount
		92 cu yd	0.85	690.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	3.6	2.10	75.60
Added Water Reduces Strength & durability				
Gals Added	Authorized By			25.00
	<i>over change</i>			(-45.00)
				745.60
Cash	Charge	Sales Tax		51.45
		Total		797.05